

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401218666

Date Received:

02/24/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Chris McRickard

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (720) 410-8487

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: chris.mcrickard@crestonepr.com

For "Intent" 24 hour notice required,

Name: Peterson, Tom

Tel: (303) 815-9641

COGCC contact:

Email: tom.peterson@state.co.us

API Number 05-123-08311-00

Well Name: SEGAL, SAM

Well Number: 41-24

Location: QtrQtr: NENE Section: 24 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 55840

Field Name: HAMBERT

Field Number: 33530

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.302239

Longitude: -104.719948

GPS Data:

Date of Measurement: 05/27/2009

PDOP Reading: 4.2

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4382	4444			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+3/4	8+5/8	24	382	300	382	0	VISU
1ST	7+7/8	4+1/2	9.5	4,600	200	4,600	3,630	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4350 with 37 sacks cmt on top. CIBP #2: Depth 1510 with 110 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1500 ft. with 318 sacks. Leave at least 100 ft. in casing 1490 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

-Submitting Form 6 Intent per CA Doc#680703719.

-Requesting expedited approval so that we can P&A the well before crop season as this well is located under a center-pivot. We have a March 15th deadline from landowner.

P&A Procedure

1. Submit electronic Form 42 to COGCC 48 hours prior to performing Form 17 Bradenhead Test.
 2. Submit One Call for possible future ground disturbance around the wellhead.
 3. Perform Form 17 Bradenhead test and sample for gas, water, and oil per COGCC regulations.
 4. Submit electronic Form 42 to COGCC 48 hours prior to rig MIRU.
 5. Ensure automation team has removed all equipment from around wellhead prior to rig MIRU.
 6. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
 7. RU Slick line, pull plunger and bumper spring.
 8. MIRU pulling unit and use Brine to kill well.
 9. ND wellhead, NU BOP.
 10. Un-land, RIH and Tag with tubing. POOH with tubing.
 11. RIH with wireline and set CIBP #1 @ 4350' (32' above top perf).
 12. RIH with wireline to run conventional CBL form 4340' to surface. Send CBL to production engineer (matthew.cook@crestonepr.com) to confirm no changes need to be made to the procedure.
 13. RIH with tubing and spot 37 sxs (~8bbls, 500') Class G neat cement on CIBP #1.
 14. PU tubing and reverse circulate to clean, POOH with tubing.
 15. RIH with wireline and set CIBP #2 @ 1510'.
 16. RIH with wireline and shoot squeeze holes @ 1500'.
 17. RIH with wireline and set CICR #2 @ 1490'. POOH.
 18. RIH with tubing, sting into CICR and establish circulation with water to clean annulus, then pump 318 sxs (~67 bbls) Class G neat cement through perforations.
 19. Sting out of CICR, circulate to clear tubing.
 20. POOH & laydown stinger.
 21. RIH with tubing & spot 110 sxs (~25 bbls) Class G neat cement on CICR.
 22. POOH with tubing, top off displaced cement volume.
 23. WOC 4 hours, topping off both casing and annulus if necessary.
 24. ND BOP, RDMO pulling unit.
 25. Notify Environmental Department for surface review and inspection.
 26. Cut off casing 4' below ground level & Weld on metal plate with dry hole marker.
- Sam Segal 41-24_P&A Procedure 4
27. Notify Integrity Department to properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment is complete.
 28. Restore surface location.
 29. Ensure all cement tickets are emailed to the Denver office for subsequent reporting. Emails shall be sent to Production Engineer, Workover Coordinator, and Production Technician.
- End Procedure

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris McRickard
Title: Regulatory Analyst Date: 2/24/2017 Email: chris.mcrickard@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 3/10/2017

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/9/2017

COA Type

Description

- 1) Provide 48 hour notice of plugging MIRU via electronic Form 42.
- 2) Submit copy of CBL run with the subsequent form 6.
- 3) For the 1500' plug: pump plug and displace. If surface casing plug is not circulated to surface then tag plug – must be at 332' or shallower and provide 10 sx plug at the surface. Leave at least 100' of cement in the casing for each plug.
- 4) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.
- 5) Prior to starting plugging operations a Bradenhead test shall be performed. If the beginning pressure is greater than 25 psi, or if pressure remains at the conclusion of the test, or if any liquids were present contact COGCC Engineering for sampling requirements. The Form 17 shall be submitted within 10 days of the test.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401218666	FORM 6 INTENT SUBMITTED
401218711	PROPOSED PLUGGING PROCEDURE
401218713	WELLBORE DIAGRAM
401218714	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Public Room	Document verification complete 03/06/17	03/06/2017

Total: 1 comment(s)