

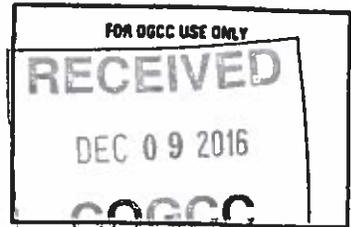


02533999

FORM 13 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-05514 6. OGCC Lease No.: 47443

7. Well Name: CARNEY Well Number: 2-34

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Section 34, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Carney D-032678

12. Well Elevation:  KB  GL 5290 feet

13. Bottom Hole Pressure: 3804.237 psia at a depth of 6200 feet.

14. Date Measured: 7-6-2016

15. Number of Hours Well Was Shut-In: \_\_\_\_\_ hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: \_\_\_\_\_ Fluid Level: \_\_\_\_\_

Other Method (Specify): \_\_\_\_\_

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5686-6360

19. Production Rates:

Gas: \_\_\_\_\_ mcf/d Water: \_\_\_\_\_ bpd Date Reported: \_\_\_\_\_

20. Flowing Tubing Pressure: \_\_\_\_\_ psi

21. Flowing Casing Pressure: \_\_\_\_\_ psi

22. Type of Production:  Downhole Pump  Flowing  Plunger  Gas Lift

Other: \_\_\_\_\_

23. Bottom Hole Temperature (temperature of produced water at well head can be used): \_\_\_\_\_ \*  F or  C

24. Method of Temperature Measurement:  Bottom Hole Temperature  Produced Water Measurement

25. Comments: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson

Title: Permitting Specialist

Date: 12/5/2016

05-103-05514

# CHEVRON USA

## Static Test

### Well Pressure Survey Report

Well Name **CARNEY 2-34** KB Elevation **5300**  
 API Number **CHEVNO** GL Elevation **5290**  
 Openhole  
 IJ Number **5831**  Cased Hole Top Perf  
 PATTERN Number **Bottom Perf**  
 Datum Depth **6200**

**STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER  OIL  GAS   
 Fluid To Surface (Check One) Yes  No   
 Tubing Pressure (PSIG) (CAI)  
 SHUT-IN DATE Taken By  
 Pressure Test Date Average Taken By  
 SHUT-IN Duration

Est. SBHP @ Datum  Done by

**STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE  
 Pressure Test DATE **7/6/2016**

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5500	1 MINUTE	12:29:12	12:30:12	3493.519	3493.598	
5400	1 MINUTE	12:30:38	12:31:38	3449.057	3449.067	
5300	1 MINUTE	12:31:59	12:32:59	3404.753	3404.751	
5200	1 MINUTE	12:33:22	12:34:22	3360.353	3360.372	
3000	1 MINUTE	12:37:07	12:38:07	2379.871	2379.860	
1000	1 MINUTE	12:40:41	12:41:41	1482.409	1482.423	
SURFACE	1 MINUTE	12:44:46	12:45:46	1122.270	1122.193	

Est. SBHP @ Datum

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
 Electronic File Name