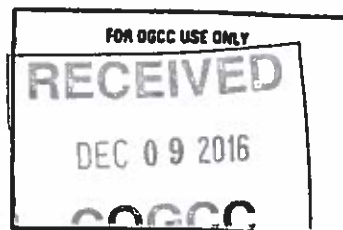




State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: <u>05-103-05514</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>CARNEY</u>	Well Number: <u>2-34</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Section 34, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. Carney D-032678</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5290</u> feet	
13. Bottom Hole Pressure: <u>3804.237</u> psia at a depth of <u>6200</u> feet.	
14. Date Measured: <u>7-6-2016</u>	
15. Number of Hours Well Was Shut-In: _____ hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5686-6360</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input checked="" type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other: _____	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): _____ ° <input type="checkbox"/> F or <input type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson

Title: Permitting Specialist

Date: 12/5/2016

05-103-05514

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name CARNEY 2-34 KB Elevation 5300
 API Number GL Elevation 5290
 CHEVNO ☐ Openhole
 IJ Number 5831 ☐ Cased Hole Top Perf
 PATTERN Number Bottom Perf
 Datum Depth 6200

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE

Pressure Test Date

Average

Taken By

Taken By

SHUT-IN Duration

Est. SBHP @ Datum

Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE

Pressure Test DATE 7/6/2016

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5500	1 MINUTE	12:29:12	12:30:12	3493.519	3493.598	
5400	1 MINUTE	12:30:38	12:31:38	3449.057	3449.067	
5300	1 MINUTE	12:31:59	12:32:59	3404.753	3404.751	
5200	1 MINUTE	12:33:22	12:34:22	3360.353	3360.372	
3000	1 MINUTE	12:37:07	12:38:07	2379.871	2379.860	
1000	1 MINUTE	12:40:41	12:41:41	1482.409	1482.423	
SURFACE	1 MINUTE	12:44:46	12:45:46	1122.270	1122.193	

Est. SBHP @ Datum

3804.237

NOTE.



Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name