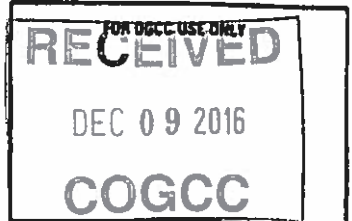




02533997

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

**BOTTOM HOLE PRESSURE**

<p>1. OGCC Operator Number: <u>16700</u></p> <p>2. Name of Operator: <u>Chevron U.S.A., Inc</u></p> <p>3. Address: <u>100 Chevron Road</u></p> <p>City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u></p>	<p>4. Contact Name and Telephone <u>Diane Peterson</u></p> <p>No: <u>970-675-3842</u></p> <p>Fax: <u>970-675-3800</u></p>
---	---

<p>5. API Number: <u>05-103-08884</u></p> <p>7. Well Name: <u>FEE</u></p> <p>8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 31, T2N, R102W, 6TH P.M.</u></p> <p>9. County: <u>Rio Blanco</u></p> <p>11. Federal, Indian or State Lease Number: <u>FEE</u></p> <p>12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5402</u> feet</p> <p>13. Bottom Hole Pressure: <u>2257.266</u> psia at a depth of <u>6318</u> feet.</p> <p>14. Date Measured: <u>7/6/2016</u></p> <p>15. Number of Hours Well Was Shut-In: _____ hours</p> <p>16. Method Used to Obtain Bottom Hole Pressure:</p> <p><input checked="" type="checkbox"/> Bottom Hole Pressure Recorder</p> <p><input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____</p> <p><input type="checkbox"/> Other Method (Specify): _____</p>	<p>6. OGCC Lease No.: <u>47443</u></p> <p>Well Number: <u>133X</u></p> <p>10. Field Name: <u>Rangely Weber Sand Unit</u></p>
---	--

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5940-6489'

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☒ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift

☐ Other: _____

23. Bottom Hole Temperature (temperature of produced water at well head can be used): _____ ° ☐ F or ☐ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 12/5/2016

05-103-08884

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name FEE 133X KB Elevation 5418
API Number GL Elevation 5402
CHEVNO ☐ Openhole
IJ Number 2934 ☐ Cased Hole Top Perf
PATTERN Number Bottom Perf
Datum Depth 6318

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE

Pressure Test Date

Average

Taken By

Taken By

SHUT-IN Duration

Est. SBHP @ Datum

Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE

Pressure Test DATE 7/6/2016

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5900	1 MINUTE	10:52:54	10:53:54	2175.445	2175.478	
5800	1 MINUTE	10:54:23	10:55:23	2155.585	2155.586	
5700	1 MINUTE	10:55:56	10:56:56	2136.058	2136.056	
5600	1 MINUTE	10:57:28	10:58:28	2116.722	2116.723	
3000	1 MINUTE	11:00:51	11:01:51	1635.178	1635.116	
1000	1 MINUTE	11:03:38	11:04:38	1259.627	1259.727	
SURFACE	1 MINUTE	11:07:08	11:08:08	1038.782	1038.772	

Est. SBHP @ Datum

2257.266

NOTE.



Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name