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FORM 13 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY RECEIVED DEC 09 2016 COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
4. Contact Name and Telephone: Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-403-06126
6. OGCC Lease No.: 47443
7. Well Name: GRAY Well Number: B13
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Section 18, T2N, R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: Fed. Gray B D-032703
12. Well Elevation: [ ] KB [x] GL 5439 feet
13. Bottom Hole Pressure: 3240.861 psia at a depth of 6352 feet.
14. Date Measured: 7/6/2016
15. Number of Hours Well Was Shut-In: hours
16. Method Used to Obtain Bottom Hole Pressure:
[x] Bottom Hole Pressure Recorder
[ ] Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:
[ ] Other Method (Specify):
17. Formation: Weber Formation
18. Completed Interval (Net Footage): 6220-6370'
19. Production Rates:
Gas: mcf/d Water: bpd Date Reported:
20. Flowing Tubing Pressure: psi
21. Flowing Casing Pressure: psi
22. Type of Production: [x] Downhole Pump [ ] Flowing [ ] Plunger [ ] Gas Lift
[ ] Other:
23. Bottom Hole Temperature (temperature of produced water at well head can be used): ° [ ] F or [ ] C
24. Method of Temperature Measurement: [x] Bottom Hole Temperature [ ] Produced Water Measurement
25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson
Signed: [Signature] Title: Permitting Specialist Date: 12/5/2016

05-103-06126

# CHEVRON USA Static Test Well Pressure Survey Report

Well Name **Gray B-13** KB Elevation **5452**  
 API Number **GL Elevation 5439**  
 CHEVNO  Openhole  
 IJ Number **2811**  Cased Hole Top Perf  
 PATTERN Number **Datum Depth 6352**

**STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER  OIL  GAS   
 Fluid To Surface (Check One) Yes  No   
 Tubing Pressure (PSIG) (CAI)  
 SHUT-IN DATE Taken By  
 Pressure Test Date Average Taken By  
 SHUT-IN Duration

Est. SBHP @ Datum  Done by

**STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE  
Pressure Test DATE **7/6/2016**

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6000	1 MINUTE	8:55:26	8:56:26	3143.624	3143.627	
5900	1 MINUTE	8:56:58	8:57:58	3115.863	3115.864	
5800	1 MINUTE	8:58:19	8:59:19	3088.380	3088.380	
5700	1 MINUTE	8:59:43	9:00:43	3060.751	3060.754	
3000	1 MINUTE	9:03:32	9:04:32	2319.193	2319.172	
1000	1 MINUTE	9:06:40	9:07:40	1733.951	1733.983	
SURFACE	1 MINUTE	9:10:15	9:11:15	1418.402	1418.414	

Est. SBHP @ Datum **3240.861**

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
Electronic File Name