

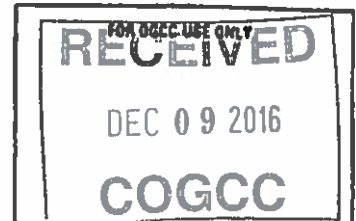


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**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

| | |
|---|---|
| <p>1. OGCC Operator Number: <u>16700</u></p> <p>2. Name of Operator: <u>Chevron U.S.A., Inc</u></p> <p>3. Address: <u>100 Chevron Road</u></p> <p>City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u></p> | <p>4. Contact Name and Telephone <u>Diane Peterson</u></p> <p>No: <u>970-675-3842</u></p> <p>Fax: <u>970-675-3800</u></p> |
|---|---|

| | |
|---|---|
| <p>5. API Number: <u>05-403-06126</u></p> <p>7. Well Name: <u>GRAY</u></p> <p>8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSW Section 18, T2N, R102W, 6TH P.M.</u></p> <p>9. County: <u>Rio Blanco</u></p> <p>11. Federal, Indian or State Lease Number: <u>Fed. Gray B D-032703</u></p> <p>12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5439</u> feet</p> <p>13. Bottom Hole Pressure: <u>3240.861</u> psia at a depth of <u>6352</u> feet.</p> <p>14. Date Measured: <u>7/6/2016</u></p> <p>15. Number of Hours Well Was Shut-In: _____ hours</p> <p>16. Method Used to Obtain Bottom Hole Pressure:</p> <p><input checked="" type="checkbox"/> Bottom Hole Pressure Recorder</p> <p><input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____</p> <p><input type="checkbox"/> Other Method (Specify): _____</p> | <p>6. OGCC Lease No.: <u>47443</u></p> <p>Well Number: <u>B13</u></p> <p>10. Field Name: <u>Rangely Weber Sand Unit</u></p> |
|---|---|

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6220-6370'

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☒ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift

☐ Other: _____

23. Bottom Hole Temperature (temperature of produced water at well head can be used): _____ ° ☐ F or ☐ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 12/5/2016

05-103-06126

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name **Gray B-13** KB Elevation **5452**
 API Number **2811** GL Elevation **5439**
 CHEVNO ☐ Openhole
 IJ Number **2811** ☐ Cased Hole Top Perf
 PATTERN Number **2811** Bottom Perf
 Datum Depth **6352**

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐
 Tubing Pressure (PSIG) (CAI)
 SHUT-IN DATE **7/6/2016** Taken By **CAI**
 Pressure Test Date **7/6/2016** Average Taken By **CAI**
 SHUT-IN Duration **1 MINUTE**

Est. SBHP @ Datum

3240.861

Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE **7/6/2016**
 Pressure Test DATE **7/6/2016**

| Measured Depth | Duration | Start Time | End Time | Average Pressure | Median Pressure | Note |
|----------------|----------|------------|----------|------------------|-----------------|------|
| 6000 | 1 MINUTE | 8:55:26 | 8:56:26 | 3143.624 | 3143.627 | |
| 5900 | 1 MINUTE | 8:56:58 | 8:57:58 | 3115.863 | 3115.864 | |
| 5800 | 1 MINUTE | 8:58:19 | 8:59:19 | 3088.380 | 3088.380 | |
| 5700 | 1 MINUTE | 8:59:43 | 9:00:43 | 3060.751 | 3060.754 | |
| 3000 | 1 MINUTE | 9:03:32 | 9:04:32 | 2319.193 | 2319.172 | |
| 1000 | 1 MINUTE | 9:06:40 | 9:07:40 | 1733.951 | 1733.983 | |
| SURFACE | 1 MINUTE | 9:10:15 | 9:11:15 | 1418.402 | 1418.414 | |
| | | | | | | |

Est. SBHP @ Datum

3240.861

NOTE.



Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name