

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400913511

Date Received:

10/08/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40691-00
6. County: WELD
7. Well Name: Gleason
Well Number: LC35-715
8. Location: QtrQtr: SESE Section: 26 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/26/2015 End Date: 08/27/2015 Date of First Production this formation: 09/20/2015

Perforations Top: 6560 Bottom: 10232 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3502697 gals of Silverstim and Slick Water 15% HCL with 3225000#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 83397 Max pressure during treatment (psi): 4051

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 24 Number of staged intervals: 16

Recycled water used in treatment (bbl): 3717 Flowback volume recovered (bbl): 155

Fresh water used in treatment (bbl): 79680 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3225000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2015 Hours: 24 Bbl oil: 378 Mcf Gas: 206 Bbl H2O: 254

Calculated 24 hour rate: Bbl oil: 378 Mcf Gas: 206 Bbl H2O: 254 GOR: 544

Test Method: FLOWING Casing PSI: 900 Tubing PSI: 251 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1362 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6331 Tbg setting date: 09/15/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/8/2015 Email eileen.roberts@nblenergy.com
:

Attachment Check List

Att Doc Num **Name**

Total Attach: Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)