

DRILLING COMPLETION REPORT

Document Number:
401121967

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202

API Number 05-045-23284-00 County: GARFIELD
 Well Name: Puckett Well Number: 32A-23
 Location: QtrQtr: NWNE Section: 23 Township: 6S Range: 97W Meridian: 6
 Footage at surface: Distance: 286 feet Direction: FNL Distance: 1830 feet Direction: FEL
 As Drilled Latitude: 39.514942 As Drilled Longitude: -108.184550

GPS Data:
 Date of Measurement: 01/05/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: Harold Marshall

** If directional footage at Top of Prod. Zone Dist.: 1311 feet. Direction: FNL Dist.: 2283 feet. Direction: FEL
 Sec: 23 Twp: 6S Rng: 97W
 ** If directional footage at Bottom Hole Dist.: 1311 feet. Direction: FNL Dist.: 2283 feet. Direction: FEL
 Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/01/2016 Date TD: 10/05/2016 Date Casing Set or D&A: 10/06/2016
 Rig Release Date: 12/24/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9270 TVD** 9167 Plug Back Total Depth MD 9230 TVD** 9126

Elevations GR 8532 KB 8562 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
PNL, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | 52.8# | 0 | 100 | 218 | 0 | 100 | CALC |
| SURF | 14+3/4 | 9+5/8 | 40# | 0 | 2,496 | 866 | 0 | 2,496 | CALC |
| 1ST | 8+3/4 | 4+1/2 | 11.6# | 0 | 9,268 | 941 | 3,918 | 9,268 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| GREEN RIVER | 0 | 2,706 | NO | NO | |
| WASATCH | 2,706 | 4,673 | NO | NO | |
| WASATCH G | 4,673 | 4,950 | NO | NO | |
| FORT UNION | 4,950 | 6,185 | NO | NO | |
| OHIO CREEK | 6,185 | 6,405 | NO | NO | |
| WILLIAMS FORK | 6,405 | 9,111 | NO | NO | |
| ROLLINS | 9,111 | | NO | NO | |

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 31B-23 (API# 05-045-14855).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 401121971 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401188109 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401188108 | WELL LOCATION PLAT | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401188111 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401215701 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401215702 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401215707 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401217000 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)