

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2017

Submitted Date:

02/23/2017

Document Number:

674703640**FIELD INSPECTION FORM**

Loc ID 324381	Inspector Name: LONGWORTH, MIKE	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>3</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2716	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285582	WELL	PR	04/25/2007	GW	045-12518	CHEVRON TR 24-21-597	PR
448063	WELL	DG	01/19/2017		045-23339	Chevron TR 313-21-597	DG
448064	WELL	DG	01/31/2017		045-23340	Chevron TR 414-21-597	DG
448065	WELL	DG	01/29/2017		045-23341	Chevron TR 314-21-597	DG
448066	WELL	DG	01/08/2017		045-23342	Chevron TR 423-21-597	DG
448067	WELL	DG	02/06/2017		045-23343	Chevron TR 434-21-597	DG
448068	WELL	DG	01/22/2017		045-23344	Chevron TR 413-21-597	DG
448069	WELL	DG	01/27/2017		045-23345	Chevron TR 513-21-597	DG
448070	WELL	DG	12/31/2016		045-23346	Chevron TR 23-21-597	DG
448071	WELL	DG	01/15/2017		045-23347	Chevron TR 13-21-597	DG
448072	WELL	DG	02/10/2017		045-23348	Chevron TR 524-21-597	DG
448073	WELL	DG	02/03/2017		045-23349	Chevron TR 334-21-597	DG
448074	WELL	DG	12/31/2016		045-23350	Chevron TR 323-21-597	DG
448075	WELL	DG	01/12/2017		045-23351	Chevron TR 324-21-597	DG
448076	WELL	DG	01/04/2017		045-23352	Chevron TR 523-21-597	DG

General Comment:

Location Construction

Location ID: 324381 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Notices are being received

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: <u>285582</u>	Type: <u>WELL</u>	API Number: <u>045-12518</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>448063</u>	Type: <u>WELL</u>	API Number: <u>045-23339</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448064</u>	Type: <u>WELL</u>	API Number: <u>045-23340</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448065</u>	Type: <u>WELL</u>	API Number: <u>045-23341</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448066</u>	Type: <u>WELL</u>	API Number: <u>045-23342</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448067</u>	Type: <u>WELL</u>	API Number: <u>045-23343</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448068</u>	Type: <u>WELL</u>	API Number: <u>045-23344</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448069</u>	Type: <u>WELL</u>	API Number: <u>045-23345</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448070</u>	Type: <u>WELL</u>	API Number: <u>045-23346</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448071</u>	Type: <u>WELL</u>	API Number: <u>045-23347</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448072</u>	Type: <u>WELL</u>	API Number: <u>045-23348</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448073</u>	Type: <u>WELL</u>	API Number: <u>045-23349</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448074</u>	Type: <u>WELL</u>	API Number: <u>045-23350</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

Well Drilling

Rig: Rig Name: H&P 271 Pusher/Rig Manager: B. Oaks
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Halliburton cement crew leaving location. Cement job completed Rig setting slips and preparing to skid rig. Plan to test BOPs.

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 448075 Type: WELL API Number: 045-23351 Status: DG Insp. Status: DG

Facility ID: 448076 Type: WELL API Number: 045-23352 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: H&P 271

Pusher/Rig Manager: B. Oaks

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

YES

Drill Fluids**Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: YES

Semi-Closed Loop: _____

Multi-Well: YES

Disposal Location: _____

Comment: Halliburton cement crew leaving location. Cement job completed Rig setting slips and preparing to skid rig. Plan to test BOPs.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
				Covering Materials	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401218106	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4083144