

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400284902

Date Received:

05/15/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Tania McNutt
Phone: (303) 228-4392
Fax: (303) 228-4286
Email: tmcnutt@nobleenergyinc.com

5. API Number 05-123-32946-00
6. County: WELD
7. Well Name: Pettinger
Well Number: AB27-02
8. Location: QtrQtr: NWNE Section: 27 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 01/12/2012 End Date: Date of First Production this formation: 02/02/2012
Perforations Top: 6799 Bottom: 7109 No. Holes: 100 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 441,956 lbs of Ottawa Proppant and 265,431 gallons of 15% HCL, Slick Water and Silverstim.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2012 Hours: 24 Bbl oil: 19 Mcf Gas: 7 Bbl H2O: 6
Calculated 24 hour rate: Bbl oil: 19 Mcf Gas: 7 Bbl H2O: 6 GOR: 368
Test Method: FLOWING Casing PSI: 1561 Tubing PSI: 185 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1252 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7078 Tbg setting date: 01/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tania McNutt

Title: Regulatory Analyst Date: 5/15/2012 Email : tmcnutt@nobleenergyinc.com

Attachment Check List

Att Doc Num **Name**

400284902	COMPLETED INTERVAL REPORT
400302871	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)