

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Tania McNutt Phone: (303) 228-4392 Fax: (303) 228-4286 Email: tmcnutt@nobleenergyinc.com

5. API Number 05-123-32946-00 6. County: WELD 7. Well Name: Pettinger Well Number: AB27-02 8. Location: QtrQtr: NWNE Section: 27 Township: 7N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: Treatment Date: 01/12/2012 End Date: Date of First Production this formation: 02/02/2012 Perforations Top: 6799 Bottom: 7109 No. Holes: 100 Hole size: Provide a brief summary of the formation treatment: Open Hole: []

Pumped 441,956 lbs of Ottawa Proppant and 265,431 gallons of 15% HCL, Slick Water and Silverstim.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2012 Hours: 24 Bbl oil: 19 Mcf Gas: 7 Bbl H2O: 6 Calculated 24 hour rate: Bbl oil: 19 Mcf Gas: 7 Bbl H2O: 6 GOR: 368 Test Method: FLOWING Casing PSI: 1561 Tubing PSI: 185 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1252 API Gravity Oil: 40 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7078 Tbg setting date: 01/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tania McNutt

Title: Regulatory Analyst Date: 5/15/2012 Email: tmcnutt@nobleenergyinc.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400284902	COMPLETED INTERVAL REPORT
400302871	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

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