

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/29/2009

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700 ATT  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: NICHOLAS RONAN  
Phone: (303) 623-2300  
Fax: (303) 623-2400  
Email:

5. API Number 05-045-16853-00  
6. County: GARFIELD  
7. Well Name: N. PARACHUTE  
Well Number: EF15B D19B 595  
8. Location: QtrQtr: Lot 2 Section: 19 Township: 5S Range: 95W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
Treatment Date: 08/11/2009 End Date: Date of First Production this formation: 09/24/2009  
Perforations Top: 7483 Bottom: 10962 No. Holes: 390 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 01 - 13 TREATED W/ A TOTAL OF: 114,179 BBLs SLICKWATER; 481,000# 20/40 SAND; 99,000# 30/50 SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/05/2009 Hours: 24 Bbl oil: Mcf Gas: 2115 Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: 2115 Bbl H2O: GOR:  
Test Method: FLOWING Casing PSI: 2521 Tubing PSI: 1227 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil:  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9616 Tbg setting date: 09/10/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: NICHOLAS.RONAN

Title: ENG TECH

Date: 10/27/2009

Email: NICHOLAS.RONAN@ENCANA.COM

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### Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)