

Date 2-6-17

Customer	Grand mesa	Pro-Stim Chemical Yard	Pro-Stim Number
----------	------------	------------------------	-----------------

Well Name & Number	Formation
B-133's Box #14	

County	Washington	State	Interval	7176-85
--------	------------	-------	----------	---------

Well Type: Completion ☒ Recompletion ☐ Workover ☐ Oil ☐ Gas ☐ Water ☐ Disposal ☐ Perf ☐ OH ☐

Job Pumped Via:	Tubing <input checked="" type="checkbox"/>	Casing <input type="checkbox"/>	Annulus <input type="checkbox"/>	CTU <input type="checkbox"/>	Combination <input type="checkbox"/>	Plug Depth	7250	Packer Depth	7130
-----------------	--	---------------------------------	----------------------------------	------------------------------	--------------------------------------	------------	------	--------------	------

Casing Size:	GRD	WT	Depth	Tubing Size: 2 7/8	Spot
--------------	-----	----	-------	--------------------	------

Casing Vol.	Tbg Vol	Ann Vol	OH Vol	Total Displacement
-------------	---------	---------	--------	--------------------

Customer Representative Signature _____

250 gal 15% meth
420 NIS 250 f/4ish

[illegible]

Alkohol

Avg Inj Rate	Fluid BPM	Total Injected		H2O 42	Acid 6	Oil	
Treating Prs	Max	Final	Avg.	ISIP 1150	5'SI 1060	10'SI	15'SI
					20	25	30

Pro-Stim Chemicals LLC

Acidizing Report

Date 2-2-17
22-17

Customer Grande Mesa Pro-Stim Chemical Yard Cheyenne Wells Pro-Stim Number A-14
Well Name & Number Buzz's Boat Formation

County Washington State CO Interval 7176-7185

Well Type: Completion ☒ Recompletion ☐ Workover ☐ Oil ☐ Gas ☐ Water ☐ Disposal ☐ Perf ☐ OH ☐

Job Pumped Via: Tubing ☐ Casing ☐ Annulus ☐ CTU ☐ Combination ☐ Plug Depth: Packer Depth

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 Spot

Casing Vol. Tbg Vol Ann Vol OH Vol Total Displacement

750 gals 15% mca acid

Customer Representative Signature _____

Treatment Record

Time	Type Fluid	Rate BPM	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
11:19	ACID	4.6		9.4	110		Safety Meeting
11:22	ACID	4.8		18	120		Prs Test to _____ psi
11:24	Flush	4.7		24.3	120		
11:28	Flush	4.7		43.5	130		
11:30	Flush	4.7		44.6	930		
11:34	Flush	1.3		48.6	1320		
11:36	Flush	1.7		50.6	1400		
11:37	Flush	2.0		52.1	1480		
11:39	Flush	2.0		56.9	1560		
11:40	Flush	2.0		60.1	1560		
11:41	Flush	2.0		62.0	1580		
Shut in 1400 lbs							
5 min	1260						
10 min	1190						
15 min	1150						
20 min	1110						
25 min	1080						
30 min	1040						

Treatment Synopsis

Avg Inj Rate	Fluid BPM		Total Injected		H2O	Acid	Oil
	Max	Final	Avg.	ISIP	5 SI	10 SI	15 SI
Treating Prs					20	25	30

Pro-Stim Chemicals^{LLC}

Acidizing Report

Date 2-6-17

Customer <u>Grande Mesa</u>	Pro-Stim Chemical Yard <u>Chuganawalla</u>	Pro-Stim Number <u>A-14</u>
Well Name & Number <u>Buzz's Boat</u>	Formation	
County <u>Washington</u>	State <u>Colorado</u>	Interval <u>6916-6922'</u>
Well Type: Completion <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Disposal <input type="checkbox"/> Perf <input type="checkbox"/> OH <input type="checkbox"/>		
Job Pumped Via: Tubing <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth	Packer Depth
Casing Size: <u>5 1/2</u>	GRD	WT
Casing Vol.	Tbg Vol	Ann Vol
	OH Vol	Total Displacement

120 bbls KCL WTR

Customer Representative Signature _____

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
10:03	FLUSH	3.0			30		Safety Meeting
10:04	FLUSH	4.9		5.7	90		Prs Test to _____ psi
10:06	FLUSH	1.1		15	100		
10:08	FLUSH	.6		16.3	0		
10:14	FLUSH	.3		18.9	130		
10:20	FLUSH	1.4		21.9	180		
10:23	FLUSH	1.9		25.5	1790		
10:24	FLUSH	2.5		28	1790		
10:27	FLUSH	2.5		36	1960		
10:31	FLUSH	2.8		46	1800		
10:35	FLUSH	2.5		54	1730		
10:39	FLUSH	3.0		66	1810		
10:42	FLUSH	3.0		76	1800		
10:46	FLUSH	3.0		86	1800		
10:49	FLUSH	3.0		96	1790		
10:53	FLUSH	3.0		106	1760		
10:56	FLUSH	3.0		116	1730		
10:58	FLUSH	3.0		121.9	1720		
	Shut in	1360 psi					
	5 min	1280 psi					

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected	H2O	Acid	Oil
Treating Prs	Max	Final	Avg.	ISIP	5'SI
					10'SI
					15'SI
				20	25
					30