



Job Summary

Ticket Number	Ticket Date
TN# FL1346	1/6/2017

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-43-032
WELL NAME	RIG	JOB TYPE
Horsetail 30G-3139	Unit 406	Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SW NE SEC 30T: 10N:R57W	Doran, Ben	Kyle Renton

EMPLOYEES		
	Madsen, Dewayne	Russel, Nick
Klosterman, Austin		
	Moll, Ian	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0			
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2110		
Production							

CEMENT DATA

Stage 1:
Type: **Lead**

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	12	2.47	14.58

Stage 2:
Type: **Tail**

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Class C Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class C+2% CaCl ₂ +0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L	14.2	1.49	7.39

SUMMARY

Preflushes:	20 bbls of <input type="text" value="Fresh Water"/>	Calculated Displacement (bbl):	<input type="text" value="159"/>	Stage 1	Stage 2
	<input type="text" value=""/>	Actual Displacement (bbl)	<input type="text" value="159"/>		
	<input type="text" value=""/>	Plug Bump (Y/N):	<input type="text" value="y"/>	Bump Pressure (psi):	<input type="text" value="1500"/>
Total Preflush/Spacer Volume (bbl):	<input type="text" value="20"/>	Lost Returns (Y/N):	<input type="text" value="N"/>	(if Y, when)	<input type="text" value=""/>
Total Slurry Volume (bbl):	<input type="text" value=""/>				
Total Fluid Pumped	<input type="text" value="179"/>				
Returns to Surface:	<input type="text" value="Cement"/>	<input type="text" value="90"/>	<input type="text" value="bbls"/>		

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using

O - TEX Pumping

Customer Representative Signature: _____



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Weld	Whiting Petroleum Corp.	05-123-43-032
WELL NAME	RIG	JOB TYPE
Horsetail 30G-3139	Unit 406	Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SW NE SEC 30T: 10N:R57W	Doran, Ben	Kyle Renton

EMPLOYEES		
	Madsen, Dewayne	Russel, Nick
Klosterman, Austin		
	Moll, Ian	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0			
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2110		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production							

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	1409
Type: Lead	Volume (sacks):	440	Volume (bbls):	193.5

Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L		12	2.47	14.58

Stage 2:	From Depth (ft):	1409	To Depth (ft):	2110
Type: Tail	Volume (sacks):	230	Volume (bbls):	61

Class C Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class C+2% CaCl ₂ +0.25#/sx Cello Flake+0.5-GAL/100-SX CF-41L		14.2	1.49	7.39

SUMMARY

Preflushes:	20 bbls of	Fresh Water	Calculated Displacement (bbl):	159	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl)	159		
	bbls of					
Total Preflush/Spacer Volume (bbl):	20		Plug Bump (Y/N):	y	Bump Pressure (psi):	1500
Total Slurry Volume (bbl):			Lost Returns (Y/N):	N (if Y, when)		
Total Fluid Pumped	179					
Returns to Surface:	Cement	90 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using

O - TEX Pumping

Customer Representative Signature: _____

