

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2017

Submitted Date:

02/16/2017

Document Number:

674901460**FIELD INSPECTION FORM**

Loc ID 325858 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Weems, Mark		mark.weems@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215480	WELL	PR	01/05/2009	OW	067-07085	TALBOT-WIDEMAN 13-1	EI

General Comment:

On February 10, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC Talbot-Wideman #13-1. For the most recent environmental field inspection report of this facility please refer to document #674901445. The purpose of this site visit was to bury the Bradenhead valve in a PVC pipe access cover. Both the intermediate casing valve and the Bradenhead valve had been plumbed to surface under the direction of the COGCC SW Regional Engineer.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Location sign mounted to guard fencing for pump jack.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected propane tank on east side of location.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #674601624.	Date:	05/04/2015

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Stained soil beneath prime mover.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from inspection document #674601624.	Date:	05/04/2015
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST		37.102771,-108.104006
Comment:	Label and placard are peeling off of tank. 100 bbl. AST is labeled "WNR-11709 11-10 3/4 0-11 3/4".				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	215480	Type:	WELL	API Number:	067-07085	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On February 10, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC Talbot-Wideman #13-1. For the most recent environmental field inspection report of this facility please refer to document #674901445. The purpose of this site visit was to bury the Bradenhead valve in a PVC pipe access cover. Both the intermediate casing valve and the Bradenhead valve had been plumbed to surface under the direction of SW Regional Engineer Mark Weems. All valves were in the closed position at the time of this inspection. The PVC pipe valve access cellar was backfilled with the material removed during excavation of the Bradenhead valve.	hughesj	02/16/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401212185	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077009
674901461	Talbot-Wideman #13-1 wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077005
674901462	All valves were in the closed position.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077006
674901463	Recently installed casing valves.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077007
674901464	PVC pipe valve access cellar.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077008