

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401212331

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23259-00

County: GARFIELD

Well Name: YOUNBERG

Well Number: RU 14-7

Location: QtrQtr: LOT 3 Section: 7 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 1933 feet Direction: FSL Distance: 158 feet Direction: FWL

As Drilled Latitude: 39.452138 As Drilled Longitude: -107.825803

GPS Data:

Date of Measurement: 08/04/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: W. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 411 feet. Direction: FSL Dist.: 1372 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 93W

** If directional footage at Bottom Hole Dist.: 420 feet. Direction: FSL Dist.: 1343 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 93W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/30/2016 Date TD: 12/05/2016 Date Casing Set or D&A: 12/06/2016

Rig Release Date: 01/31/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9686 TVD** 9412 Plug Back Total Depth MD 9630 TVD** 9411

Elevations GR 7357 KB 7381 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM/Triple Comb in the RU 514-7

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	80	134	0	80	VISU
SURF	13+1/2	9+5/8	32.3	0	1,151	310	0	1,151	VISU
1ST	8+3/4	4+1/2	11.6	0	9,676	1,020	4,462	9,676	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,468				Formation top is an estimate, data was not being recorded when the logs were at this depth.
MESAVERDE	5,888				Mesaverde top is the OH creek top.
OHIO CREEK	5,888				Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	6,029				
CAMEO	8,735				
ROLLINS	9,528				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*No open hole logs were run on this well. Triple combination logs were run on the RU 514-7 (045-23260).

**The CBL PBDT (depth logger) for this well is set above the float collar, the float collar is set at 9631'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Regulatory Tech

Date: _____

Email: wszabo@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401212366	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401212365	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401212371	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212372	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212378	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212379	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212382	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212384	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401212387	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)