

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2017

Submitted Date:

02/16/2017

Document Number:

674901460

FIELD INSPECTION FORM

Loc ID 325858 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
 Name of Operator: RED MESA HOLDINGS/O&G LLC
 Address: 5619 DTC PARKWAY - STE 800
 City: GREENWOOD State: CO Zip: 80111

Findings:

- 7 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Weems, Mark		mark.weems@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215480	WELL	PR	01/05/2009	OW	067-07085	TALBOT-WIDEMAN 13-1	EI

General Comment:

On February 10, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC Talbot-Wideman #13-1. For the most recent environmental field inspection report of this facility please refer to document #674901445. The purpose of this site visit was to bury the Bradenhead valve in a PVC pipe access cover. Both the intermediate casing valve and the Bradenhead valve had been plumbed to surface under the direction of the COGCC SW Regional Engineer.

Location					
Overall Good: <input checked="" type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Location sign mounted to guard fencing for pump jack.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:					Date:
Corrective Action:					Date:
Good Housekeeping:					
Type	UNUSED EQUIPMENT				
Comment:	Disconnected propane tank on east side of location.				
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #674601624.				Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	PUMP JACK				
Comment:	Guard fencing				
Corrective Action:					Date:
Equipment:					
					corrective date
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:					Date:
Type: Pump Jack	# 1				
Comment:	Stained soil beneath prime mover.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from inspection document #674601624.				Date:
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST		37.102771,-108.104006
Comment:	Label and placard are peeling off of tank. 100 bbl. AST is labeled "WNR-11709 11-10 3/4 0-11 3/4".				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No					
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 215480 Type: WELL API Number: 067-07085 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On February 10, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Red Mesa Holdings LLC Talbot-Wideman #13-1. For the most recent environmental field inspection report of this facility please refer to document #674901445. The purpose of this site visit was to bury the Bradenhead valve in a PVC pipe access cover. Both the intermediate casing valve and the Bradenhead valve had been plumbed to surface under the direction of SW Regional Engineer Mark Weems. All valves were in the closed position at the time of this inspection. The PVC pipe valve access cellar was backfilled with the material removed during excavation of the Bradenhead valve.</p>	hughesj	02/16/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901461	Talbot-Wideman #13-1 wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077005
674901462	All valves were in the closed position.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077006
674901463	Recently installed casing valves.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077007
674901464	PVC pipe valve access cellar.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4077008