

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2017

Submitted Date:

02/09/2017

Document Number:

674103928**FIELD INSPECTION FORM**

Loc ID 332882	Inspector Name: Rickard, Jeff	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 15 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
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**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Contact Information:**

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	
Adamczyk, Megan		megan.adamczyk@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443821	WELL	DG	05/21/2016	LO	123-42389	LAND 14N-32HZ	WK
443822	WELL	DG	05/22/2016	LO	123-42390	LAND FED 3N-32HZ	WK
443823	WELL	DG	05/24/2016	LO	123-42391	LAND FED 13S-32HZ	WK
443824	WELL	DG	05/19/2016	LO	123-42392	LAND FED 35N-29HZ	WK
443825	WELL	DG	05/16/2016	LO	123-42393	LAND FED 29N-29HZ	WK
443826	WELL	DG	05/20/2016	LO	123-42394	LAND 28N-29HZ	WK
443827	WELL	DG	05/15/2016	LO	123-42395	LAND FED 34C-32HZ	WK
443828	WELL	DG	05/26/2016	LO	123-42396	LAND FED 34N-32HZ	WK
443829	WELL	DG	05/18/2016	LO	123-42397	LAND FED 35C-32HZ	WK
443830	WELL	DG	05/25/2016	LO	123-42398	LAND FED 30N-29HZ	WK
443831	WELL	DG	05/23/2016	LO	123-42399	LAND FED 29C-29HZ	WK
443832	WELL	DG	05/17/2016	LO	123-42400	LAND FED 13N-32HZ	WK
443833	WELL	DG	05/14/2016	LO	123-42401	LAND FED 30C-29HZ	WK

**General Comment:**

**Inspected Facilities**Facility ID: 443821 Type: WELL API Number: 123-42389 Status: DG Insp. Status: WK**Complaint**Comment: Complaint #:200441031Field Inspector Assigned: Jeff RickardLocation #: 332882Inspection Document #: 674103928Nature of complaint: SoundIf Sound GPS Coordinates of Survey Location: N/AInspection Observations:

OGCC inspector returned to location to try and run a sound survey. Current wind conditions were sustained winds out of the south of 7-9mph, with gusts every 3 to 5 minutes of 12-14mph. Since wind conditions were above the 5mph limit for a valid sound survey, a survey was not run. Current weather forecast call for winds to increase as the day goes on. OGCC inspector will return tomorrow 2/10/17 to try and run a sound survey if wind conditions are appropriate.

Corrective Action:

Date:

**Well Stimulation**Stimulation Company: Cal FracStimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: Braden head is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 443822 Type: WELL API Number: 123-42390 Status: DG Insp. Status: WK**Well Stimulation**Stimulation Company: Cal FracStimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443823 Type: WELL API Number: 123-42391 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: \_\_\_\_\_

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443824 Type: WELL API Number: 123-42392 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443825 Type: WELL API Number: 123-42393 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 443826

Type: WELL

API Number: 123-42394

Status: DG

Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 443827

Type: WELL

API Number: 123-42395

Status: DG

Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443828 Type: WELL API Number: 123-42396 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443829 Type: WELL API Number: 123-42397 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443830 Type: WELL API Number: 123-42398 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 443831

Type: WELL

API Number: 123-42399

Status: DG

Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 443832

Type: WELL

API Number: 123-42400

Status: DG

Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

**Observation:**

Other: \_\_\_\_\_

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 443833 Type: WELL API Number: 123-42401 Status: DG Insp. Status: WK

**Well Stimulation**

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_

Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_

Frac Flow Back: \_\_\_\_\_

Fluid: \_\_\_\_\_

Gas: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: Braden head is exposed at surface.

Corrective Action:

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
Complaint #:200441031	rickardj	02/09/2017
Field Inspector Assigned: Jeff Rickard		
Location #: 332882		
Inspection Document #: 674103928		
Nature of complaint: Sound		
If Sound GPS Coordinates of Survey Location: N/A		
Inspection Observations:		
OGCC inspector returned to location to try and run a sound survey. Current wind conditions were sustained winds out of the south of 7-9mph, with gusts every 3 to 5 minutes of 12-14mph. Since wind conditions were above the 5mph limit for a valid sound survey, a survey was not run. Current weather forecast call for winds to increase as the day goes on. OGCC inspector will return tomorrow 2/10/17 to try and run a sound survey if wind conditions are appropriate.		

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401206103	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4071739">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4071739</a>