

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401081255 Date Received: 09/09/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 SEVENTEENTH STREET #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 339-4398 Email: mlackie@laramie-energy.com

5. API Number 05-077-10258-00 6. County: MESA 7. Well Name: Piceance Fed Well Number: 28-18E 8. Location: QtrQtr: NESW Section: 28 Township: 9S Range: 93W Meridian: 6 9. Field Name: VEGA Field Code: 85930

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/30/2016 End Date: 07/07/2016 Date of First Production this formation: 07/08/2016

Perforations Top: 8198 Bottom: 8234 No. Holes: 24 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

10,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 10000 Max pressure during treatment (psi): 5851 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84 Type of gas used in treatment: Min frac gradient (psi/ft): 0.61 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 5960 Flowback volume recovered (bbl): 4028 Fresh water used in treatment (bbl): 4040 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2016 Hours: 1 Bbl oil: 0 Mcf Gas: 3 Bbl H2O: 3 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 76 Bbl H2O: 82 GOR: 0 Test Method: FLOWING Casing PSI: 1455 Tubing PSI: 134 Choke Size: 24 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7845 Tbg setting date: 07/25/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2016 End Date: 07/21/2016 Date of First Production this formation: 07/09/2016

Perforations Top: 6520 Bottom: 8136 No. Holes: 360 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

108,006 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 108006 Max pressure during treatment (psi): 6462

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 0 Number of staged intervals: 9

Recycled water used in treatment (bbl): 64372 Flowback volume recovered (bbl): 36254

Fresh water used in treatment (bbl): 43634 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2016 Hours: 1 Bbl oil: 0 Mcf Gas: 32 Bbl H2O: 34

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 760 Bbl H2O: 820 GOR: 0

Test Method: FLOWING Casing PSI: 1455 Tubing PSI: 134 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7845 Tbg setting date: 07/25/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 9/9/2016 Email mlackie@laramie-energy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 401081255 FORM 5A SUBMITTED, 401106590 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row: Permit, Returned to Draft at operator's request, 09/09/2016

Total: 1 comment(s)