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State of Colorado Oil and Gas Conservation Commission

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COGCC

BOTTOM HOLE PRESSURE

<p>1. OGCC Operator Number: <u>16700</u></p> <p>2. Name of Operator: <u>Chevron U.S.A., Inc</u></p> <p>3. Address: <u>100 Chevron Road</u></p> <p>City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u></p>	<p>4. Contact Name and Telephone <u>Diane Peterson</u></p> <p>No: <u>970-675-3842</u></p> <p>Fax: <u>970-675-3800</u></p>
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<p>5. API Number: <u>05-103-08272</u></p> <p>7. Well Name: <u>UNION PACIFIC 36-32</u></p> <p>8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE Section 32, T2N, R102W, 6TH P.M.</u></p> <p>9. County: <u>Rio Blanco</u></p> <p>11. Federal, Indian or State Lease Number: <u>FEE</u></p> <p>12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5263</u> feet</p> <p>13. Bottom Hole Pressure: <u>3915.21</u> psia at a depth of <u>6174</u> feet.</p> <p>14. Date Measured: <u>1/27/17</u></p> <p>15. Number of Hours Well Was Shut-In: <u>MONTHS</u> hours</p> <p>16. Method Used to Obtain Bottom Hole Pressure:</p> <p><input checked="" type="checkbox"/> Bottom Hole Pressure Recorder</p> <p><input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____</p> <p><input type="checkbox"/> Other Method (Specify): _____</p>	<p>6. OGCC Lease No.: <u>47443</u></p> <p>Well Number: _____</p> <p>10. Field Name: <u>Rangely Weber Sand Unit</u></p>
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17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5642-6402

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift

☒ Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 3.47 ° ☐ F or ☒ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 1/30/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	UP 36-32	KB Elevation	5274	
API Number		GL Elevation	5263	
CHEVNO		<input type="checkbox"/> Openhole		
IJ Number	4035	<input type="checkbox"/> Cased Hole	Top Perf	5642
PATTERN Number			Bottom Perf	6402
		Datum Depth		6174

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by R. Andrews

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 1/16/2016

Pressure Test DATE 1/27/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5400	1 MINUTE	9:58:06	9:59:06	3668.896	3668.959	
5300	1 MINUTE	9:59:54	10:00:54	3638.040	3637.927	
5200	1 MINUTE	10:01:20	10:02:20	3605.573	3605.486	
5100	1 MINUTE	10:02:46	10:03:46	3573.423	3573.272	
3000	1 MINUTE	10:07:25	10:08:25	2872.503	2872.416	
1000	1 MINUTE	10:11:41	10:12:41	2154.678	2154.688	
SURFACE	1 MINUTE	10:16:05	10:17:05	1773.803	1773.802	

Est. SBHP @ Datum 3915.2173

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name