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FORM 13 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED FEB 02 2017 COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-08272 6. OGCC Lease No.: 47443

7. Well Name: UNION PACIFIC 36-32 Well Number: _____

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 32, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation: KB GL 5263 feet

13. Bottom Hole Pressure: 3915.21 psia at a depth of 6174 feet.

14. Date Measured: 1/27/17

15. Number of Hours Well Was Shut-in: MONTHS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____

Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5642-6402

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: Downhole Pump Flowing Plunger Gas Lift

Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 3.47 ° F or C

24. Method of Temperature Measurement: Bottom Hole Temperature Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 1/30/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	UP 36-32	KB Elevation	5274
API Number		GL Elevation	5263
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	4035	<input type="checkbox"/> Cased Hole	Top Perf 5642
PATTERN Number			Bottom Perf 6402
		Datum Depth	6174

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE Average Taken By
 Pressure Test Date Taken By

SHUT-IN Duration

Est. SBHP @ Datum Done by R. Andrews

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE 1/16/2016
 Pressure Test DATE 1/27/2017

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5400	1 MINUTE	9:58:06	9:59:06	3668.896	3668.959	
5300	1 MINUTE	9:59:54	10:00:54	3638.040	3637.927	
5200	1 MINUTE	10:01:20	10:02:20	3605.573	3605.486	
5100	1 MINUTE	10:02:46	10:03:46	3573.423	3573.272	
3000	1 MINUTE	10:07:25	10:08:25	2872.503	2872.416	
1000	1 MINUTE	10:11:41	10:12:41	2154.678	2154.688	
SURFACE	1 MINUTE	10:16:05	10:17:05	1773.803	1773.802	

Est. SBHP @ Datum 3915.2173

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name