

**FORM**  
**6**

Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  401162753			
Date Received:			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>44390</u>	Contact Name: <u>Kaulin Waldner</u>
Name of Operator: <u>JAVERNICK OIL</u>	Phone: <u>(303) 437-0082</u>
Address: <u>3040 E MAIN</u>	Fax: _____
City: <u>CANON CITY</u> State: <u>CO</u> Zip: <u>81212</u>	Email: <u>kaulin.waldner@dewpointwest.com</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>Duran, John</u> Tel: <u>(719) 846-4715</u>	
<b>COGCC contact:</b> Email: <u>john.duran@state.co.us</u>	

API Number <u>05-043-40001-00</u>	Well Number: <u>464</u>
Well Name: <u>CHEROKEE &amp; PITTSBURG</u>	
Location: QtrQtr: <u>SENW</u> Section: <u>29</u> Township: <u>19S</u> Range: <u>69W</u> Meridian: <u>6</u>	
County: <u>FREMONT</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>FLORENCE-CANON CITY</u> Field Number: <u>24600</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.367690 Longitude: -105.135640

GPS Data:  
Date of Measurement: 08/15/2006 PDOP Reading: 2.6 GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: 2100

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE			08/18/2016	B PLUG CEMENT TOP	247
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	7+5/8	20	184				VISU
1ST	6+1/2	4+1/2	9.5	2,100				
OPEN HOLE	3+1/2			3,048				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 247 with 10 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 214 ft. to 0 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 184 ft. of 6 inch casing Plugging Date: 08/18/2016  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Fremont Paving and Redi-Mix  
 Type of Cement and Additives Used: 2370# Sand Grout, 735# Cement, 188# Flyash, 417# wtr, yield 28.11cf.  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Wood plug set below surface casing in open hole at 247' w/ 10 sx sackrete on top. WOC, tag plug on 8/22/16. Set 25 sx sand grout from 213.6'- surface on 9/6/16. Fremont Redi-Mix cement-sand slurry (2370# Sand Grout, 735# Cement, 188# Flyash, 417# wtr, yield 28.11cf.)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kaulin Waldner  
 Title: Authorized Agent Date: \_\_\_\_\_ Email: kaulin.waldner@dewpointwest.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401162810	CEMENT JOB SUMMARY
401162814	WELLBORE DIAGRAM

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)