

Document Number:
 401162400
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: Kaulin Waldner
 Name of Operator: JAVERNICK OIL Phone: (303) 437-0082
 Address: 3040 E MAIN Fax: _____
 City: CANON CITY State: CO Zip: 81212 Email: kaulin.waldner@dewpointwest.com

For "Intent" 24 hour notice required, Name: Duran, John Tel: (719) 846-4715
 COGCC contact: Email: john.duran@state.co.us

API Number 05-043-40009-00 Well Number: 510
 Well Name: FEE 6
 Location: QtrQtr: NENW Section: 28 Township: 19S Range: 69W Meridian: 6
 County: FREMONT Federal, Indian or State Lease Number: _____
 Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.372830 Longitude: -105.119530
 GPS Data:
 Date of Measurement: 08/15/2006 PDOP Reading: 2.8 GPS Instrument Operator's Name: Larry Robbins
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 2995
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE			08/11/2016	B PLUG CEMENT TOP	250
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9	7+5/8	20	175				VISU
1ST	7	5	11.5	2,040				
1ST LINER	4+3/4	4+1/4		2,995				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 250 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 30 sacks half in. half out surface casing from 237 ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 640 ft. of 5 inch casing Plugging Date: 08/11/2016
 *Wireline Contractor: _____ *Cementing Contractor: Fremont Paving and Redi-Mix
 Type of Cement and Additives Used: 23710# Sand Grout, 735# Cement, 188# Flyash, 417# wtr, yield 28.11cf.
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Wood plug set below surface casing in open hole at 250' w/ 10 sx sackrete on top. WOC (9/16/16), tag plug. Set 30 sx sand grout from 236.9'- surface on 9/6/16. Fremont Redi-Mix cement-sand slurry (23710# Sand Grout, 735# Cement, 188# Flyash, 417# wtr, yield 28.11cf.)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kaulin Waldner
 Title: Authorized Agent Date: _____ Email: kaulin.waldner@dewpointwest.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401162455	CEMENT JOB SUMMARY
401162465	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)