

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/23/2017

Submitted Date:

01/23/2017

Document Number:

681901946**FIELD INSPECTION FORM**
 Loc ID 331959 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:31 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269133	WELL	PR	10/18/2010	GW	123-21629	STEELE STATE 2-36	PR
415111	WELL	PR	08/11/2010	GW	123-30980	NORTHGLENN STATE 1-36	PR
415120	WELL	PR	08/10/2010	OW	123-30981	NORTHGLENN STATE 8-36	PR
415126	WELL	PR	08/11/2010	OW	123-30984	NORTHGLENN STATE 41-36	PR
415128	WELL	PR	08/11/2010	OW	123-30986	NORTHGLENN STATE 7-36	PR
415129	WELL	PR	08/05/2010	OW	123-30987	NORTHGLENN STATE 3-36	PR
415133	WELL	PR	08/11/2010	OW	123-30988	NORTHGLENN STATE 21-36	PR
415140	WELL	PR	08/10/2010	OW	123-30989	NORTHGLENN STATE 2-36	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 6		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		

Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 4	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity) 210 BBL	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	7	OTHER	STEEL AST		40.011819,-104.948342
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity) 315 BBL	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities				
Facility ID: 269133	Type: WELL	API Number: 123-21629	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:				Date:
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:				Date:
Facility ID: 415111	Type: WELL	API Number: 123-30980	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:				Date:
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:				Date:
Facility ID: 415120	Type: WELL	API Number: 123-30981	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:				Date:
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:				Date:
Facility ID: 415126	Type: WELL	API Number: 123-30984	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:				Date:
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:				Date:
Facility ID: 415128	Type: WELL	API Number: 123-30986	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:				Date:

BradenHead			
Comment: <u>Bradenhead is plumed to surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>415129</u>	Type: <u>WELL</u>	API Number: <u>123-30987</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Bradenhead is plumed to surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>415133</u>	Type: <u>WELL</u>	API Number: <u>123-30988</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Bradenhead is plumed to surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>415140</u>	Type: <u>WELL</u>	API Number: <u>123-30989</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Bradenhead is plumed to surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401192268	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4058282