

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/18/2017

Submitted Date:

01/20/2017

Document Number:

674603110**FIELD INSPECTION FORM**

Loc ID 306652 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
,		cogccinspection@pdce.com	
Allison, Rick		rick.allison@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290371	WELL	PR	08/01/2007	GW	123-25071	NELSON 11-33	EG

**General Comment:**

COGCC Engineering Integrity Inspection performed on January 18th, 2017 in response to initial form 19 spill report Doc #401181857 received on 1/11/2017 that outlines: A reportable release was found within secondary containment on the Hankins 34, 44-17U due to a leaking oil tank. Once discovered, the flowline was shut and tank bottomed out. Current recovery efforts are mitigating impacts. The details of observations made during this field inspection are available in the tanks/ berms and flowline sections of this report. No PDC Energy or contract personnel were on site at the time of this field inspection. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	STEEL AST		,	
Comment:	As outline on supplemental form 19 doc #401188174 received by COGCC on 01/20/2017: Approximately 9 barrels of oil and produced water were released from the above ground storage tank due to a hole caused by corrosion. Site inspections and routine pressure and integrity tests will continue. Note: Maintain records of tank repairs and/ or replacements completed. Ensure integrity of crude oil and produced water tanks prior to returning to service in order to prevent future releases.					
Corrective Action:					Date:	

**Paint**

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date:

**Flaring:**

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date:

**Inspected Facilities**

Facility ID: 290371 Type: WELL API Number: 123-25071 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Dump Line	of Lines	
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Flowline Description

Flowline Type: Dump Line Size: Material:

Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:

Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: The dump lines associated with this facility have been disconnected and segments removed from the excavation where remediation activities are in progress. Crude oil and produced water dump lines are scheduled for repairs/ (partial) replacements. Note: Maintain records of flowline repairs/ replacements completed. Conduct flowline pressure testing (confirm integrity of flowline repairs/ replacements completed and retain testing data/ chart) prior to returning flowlines to service.

Corrective Action: Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401190427	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056266">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056266</a>
674603113	Signage and tank spill/ excavation area	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056262">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056262</a>
674603114	Crude oil and PW dump lines/ Disconnected	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056263">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056263</a>
674603115	Tanks moved away from clean up area	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056264">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056264</a>
674603116	Dump flowlines/ segments removed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056265">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4056265</a>