

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-36106-00
6. County: WELD
7. Well Name: Antelope
Well Number: F-J-17HZ
8. Location: QtrQtr: NENW Section: 17 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/16/2012 End Date: 11/18/2012 Date of First Production this formation: 11/21/2012
Perforations Top: 7227 Bottom: 11214 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: []

Pumped 61007 bbls of pHaserFrac fluid and 4218760# of CRC 20/40, Premium white 40/70 & 30/50 sand, ATP 3896 psi, ATR 50.5 bpm, Final ISDP 3134 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 61007 Max pressure during treatment (psi): 5046
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 28556
Fresh water used in treatment (bbl): 61007 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4218760 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/07/2012 Hours: 72 Bbl oil: 1884 Mcf Gas: 1716 Bbl H2O: 540
Calculated 24 hour rate: Bbl oil: 628 Mcf Gas: 572 Bbl H2O: 180 GOR: 910
Test Method: Flowing Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6329 Tbg setting date: 12/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 8/13/2013 Email: ochikaloff@bonanzacr.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400467172	FORM 5A SUBMITTED
400467433	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none">• Added Field Name.• Revised the production interval bottom, per attached wellbore diagram.• Missing fluid type.• Missing proppant type.	01/20/2017

Total: 1 comment(s)