

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2017

Submitted Date:

01/13/2017

Document Number:

674004751**FIELD INSPECTION FORM**
 Loc ID 446474 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10359Name of Operator: WARD PETROLEUM CORPORATIONAddress: 215 WEST OAK STREET #1000City: FORT COLLINS State: CO Zip: 80521**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Precup, Jim		james.precup@state.co.us	
Hal, Marshall	970-3895487	marshall@wardpetroleum.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446475	WELL	DG	07/25/2016		123-43337	Sack 21-4-12HC	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment: No emergency contact number at well or battery. Number at location entrance is not marked as emergency contact number.

Corrective Action: Install sign to comply with Rule 210.b.

Date: 02/13/2017

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Chainlink		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition		
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Other (Content)	
Other (Capacity) 538 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shared with crude oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	OTHER	STEEL AST		40.031410,-104.789190

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	Ignitor/Combustor
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	446475	Type:	WELL	API Number:	123-43337	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:						Date:			
BradenHead									
Comment:		Bradenhead plumbed to surface.							
Corrective Action:						Date:			

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>Inspection conducted as follow-up to complaint number: 200440614. Current inspection number: 674004751</p> <p>Inspection conducted by Field Inspector: Craig Carlile and Northeast Area Supervisor: Jim Precup</p> <p>Original complaint inspection conducted by Field Inspector: Jason E. Gomez (Inspection Document #: 672500224)</p> <p>Phone contact with operator initiated by Jim Precup. Operator claimed permission to produce well with ECD's acting at flares had been arranged with COGCC Engineering Staff. When informed of the current situation concerning excessive noise (estimated to be 65 dB A scale at time of inspection) operator agreed to reduce the noise by reducing the gas flow from the well via chock, and agreed to contact complaint when this has been accomplished.</p> <p>Original Complaint Date: 12-22016 Time 1500 Hrs</p> <p>Action required: Mitigate sound issue as highlighted in Form 2 Conditions of Approval to levels lower than COGCC rules allow.</p> <p>Install emergency contact number at wellhead and battery.</p> <p>Well Number#: Location #: 446474</p> <p>Inspection Document #: 672500224</p> <p>Complainant: Jonathan B Raner Phone: 720-683-1797</p> <p>Address: 1908 CR 29, Fort Lupton CO 80621</p> <p>Nature of complaint: Noise/Vibration/Odor</p>	carlilec	01/13/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401184985	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4051654
674004752	ECD acting as production flare.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4051648