

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/10/2017
Submitted Date:
01/11/2017
Document Number:
673714720

FIELD INSPECTION FORM

Loc ID 317224 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 82470
Name of Operator: STELBAR OIL CORP INC
Address: 1625 N WATERFRONT PKWY #200
City: WICHITA State: KS Zip: 67206-

Findings:

12 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Mendenhall, Roscoe	(316) 264-8378	roscoe@stelbar.com	
Smith, Chris	(303) 709-6157	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237300	WELL	PR	02/01/2011	GW	121-09801	TUNSTEAD-DEVILLER 1	PR

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	on meter shed/Smith Energy		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Smith Energy		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PIT		
Comment:	barbed wire around pit, gas meter run and separator		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	steel panels, east panel down		
Corrective Action:		Date:	

Equipment:

Type: Vertical Heated Separator	# 1		corrective date
Comment:	in shed, GPS 39.90066, -102.92315		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	shed next to pit, GPS 39.90066, -102.92308		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:	Date:
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Location Construction

Location ID: 237300 CDP: _____

Comment:

Corrective Action: **Date:** _____

Form 2A COAs:

Comment:

Corrective Action: **Date:** _____

Wildlife BMPs:

Comment:

Corrective Action: **Date:** _____

Comment:

Corrective Action: **Date:** _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 237300 Type: WELL API Number: 121-09801 Status: PR Insp. Status: PR

Producing Well

Comment: [Casing production. Nov 2016 reported to COGCC database.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, sandy

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Pass			
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						
Type: <u>Produced Water</u>		Lined: <u>NO</u>	Pit ID:	Lat: <u>39.900680</u>	Long: <u>-102.923070</u>	
Reference Point: <u>SE</u>	Other: <input type="text"/>		Length: <input type="text"/>	Width: <input type="text"/>		
Lining:						
Liner Type:			Liner Condition:			
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <u>c</u>
Fencing:						
Fencing Type: <u>Livestock</u>			Fencing Condition: <u>Adequate</u>			
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>
Netting:						
Netting Type:			Netting Condition:			
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>
Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>		
Comment: <u>dry, recently maintained</u>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>

COGCC Comments		
Comment	User	Date
39.900608/-102.923374 are the GPS coordinates listed on the scout card they but do not appear to be correct on the map because the well is east of the pit, not west. There is a sundry in the system, #2060308, from 2/27/2008 that also lists these same coordinates. Review coordinates.	ShermaSe	01/11/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401182802	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4049542
673714735	Stelbar Tunstead-Deviller 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4049530