

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401185190

Date Received:

01/17/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

448952

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL & GAS LLC</u>	Operator No: <u>10459</u>	Phone Numbers
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(720) 481-2362</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Blake Ford</u>		Mobile: <u>()</u>
		Email: <u>bford@extractionog.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401185190

Initial Report Date: 01/15/2017 Date of Discovery: 01/14/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 16 TWP 6N RNG 67W MERIDIAN 6

Latitude: 40.492584 Longitude: -104.900053

Municipality (if within municipal boundaries): Windsor County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 439436
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Flowback fluid.

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: Cloudy, cool

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During flowback activities and seal failed on a tank and released approximately 20 bbls of fluid within a lined containment. A vac truck on location removed the fluid from containment and pumped it back within the tank.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/14/2017	Windsor LGD	Scott Ballstadt	-	Left voicemail
1/15/2017	Weld CO	G. Marquez	-	Email, no response
1/15/2017	Weld CO	T. Swain	-	Email, no response
1/14/2017	Surface landowner	NA	-	Explained the incident to the surface landowner

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blake Ford

Title: Environmental Coordinator Date: 01/17/2017 Email: bford@extractionog.com

COA Type **Description**

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401185190	FORM 19 SUBMITTED
401185191	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Revised Form 19 received. Operator confirms that spill was contained within secondary containment.	01/17/2017
Environmental	Form 19 Initial Report was first received at COGCC on 01/15/2017. COGCC Staff returned the form to Draft on 1/17/2017 for Operator to clarify whether release was contained within secondary containment.	01/17/2017

Total: 2 comment(s)