

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401185190

Date Received:

01/17/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL & GAS LLC</u>	Operator No: <u>10459</u>	Phone Numbers
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(720) 481-2362</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Blake Ford</u>		Mobile: <u>()</u>
		Email: <u>bford@extractionog.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401185190

Initial Report Date: 01/15/2017 Date of Discovery: 01/14/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 16 TWP 6N RNG 67W MERIDIAN 6Latitude: 40.492584 Longitude: -104.900053Municipality (if within municipal boundaries): Windsor County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 439436
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Flowback fluid.

Land Use:

Current Land Use: CROP LAND Other(Specify): _____Weather Condition: Cloudy, coolSurface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During flowback activities and seal failed on a tank and released approximately 20 bbls of fluid within a lined containment. A vac truck on location removed the fluid from containment and pumped it back within the tank.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/14/2017	Windsor LGD	Scott Ballstadt	-	Left voicemail
1/15/2017	Weld CO	G. Marquez	-	Email, no response
1/15/2017	Weld CO	T. Swain	-	Email, no response
1/14/2017	Surface landowner	NA	-	Explained the incident to the surface landowner

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blake Ford

Title: Environmental Coordinator Date: 01/17/2017 Email: bford@extractionog.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

401185191	TOPOGRAPHIC MAP
-----------	-----------------

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)