

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/10/2017

Submitted Date:

01/10/2017

Document Number:

674103894**FIELD INSPECTION FORM**
 Loc ID 423325 Inspector Name: Rickard, Jeff On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10311Name of Operator: SYNERGY RESOURCES CORPORATIONAddress: 1625 BROADWAY SUITE 300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pennington, Dave		dpennington@syrinfo.com	Synergy Inspection

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426309	WELL	PR	12/01/2015	LO	123-34639	SRC Bestway 14-2-11-14NAH2M	PR
426310	WELL	PR	08/20/2014	OW	123-34640	WESTMOOR 5 2-6-2	PR
426311	WELL	PR	12/01/2015	LO	123-34641	SRC Bestway B-2-11-14NCH2M	PR
426317	WELL	PR	12/01/2015	LO	123-34647	SRC Bestway B-2-11-14NBH2M	PR
426319	WELL	PR	02/23/2013	OW	123-34649	Bestway 12-2	PR
426323	WELL	PR	12/01/2015	LO	123-34651	SRC Bestway 14-2-11-14CH2M	PR
428756	WELL	PR	12/01/2014	OW	123-35501	POUDRE TRAIL 5 2-2-1	PR
428757	WELL	PR	02/06/2014	OW	123-35502	BESTWAY 6-11	PR

General Comment:

Inspected Facilities				
Facility ID: 426309	Type: WELL	API Number: 123-34639	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426310	Type: WELL	API Number: 123-34640	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426311	Type: WELL	API Number: 123-34641	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426317	Type: WELL	API Number: 123-34647	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426319	Type: WELL	API Number: 123-34649	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead			
Comment: <u>Braden head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>426323</u>	Type: <u>WELL</u>	API Number: <u>123-34651</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>428756</u>	Type: <u>WELL</u>	API Number: <u>123-35501</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>428757</u>	Type: <u>WELL</u>	API Number: <u>123-35502</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>		Date: _____	
Corrective Action: _____		Date: _____	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: INDUSTRIAL

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: INDUSTRIAL _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Vehicle Tracking	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Locatio inventory has not changed since last inspection.	rickardj	01/10/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401181005	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4047513