

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 401117909			
Date Received: 09/30/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	100185	Contact Name	Miracle Pfister
Name of Operator:	ENCANA OIL & GAS (USA) INC	Phone:	(720) 876-3761
Address:	370 17TH ST STE 1700	Fax:	()
City:	DENVER	State:	CO
Zip:	80202-5632	Email:	miracle.pfister@encana.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	00	OGCC Facility ID Number:	447527
Well/Facility Name:	Piceance Basin Interim Reclamation		Well/Facility Number:	447527
Location QtrQtr:	Section:	Township:	Range:	Meridian:
County:	Field Name:			
Federal, Indian or State Lease Number:				

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr _____ Sec _____

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
Twp	Range	Meridian	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
Twp	Range		
Twp	Range		

** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PICEANCE BASIN INTERIM RECLAMATION Number 447527 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Encana Oil & Gas (USA) Inc respectfully requests a 502b Variance for timing of interim reclamation for locations listed on the attached proposed schedule. Attached please also find our Variance Letter outlining the plan and Master Reclamation Plan for Piceance Basin.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Miracle Pfister
Title: Senior Regulatory Analyst Email: miracle.pfister@encana.com Date: 9/30/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Arthur, Denise Date: 1/14/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	An annual report will be submitted by December 30 each year this agreement is in place summarizing all interim reclamation activities completed during the year. The following spring (by April 15, 2016) an informational sundry will be submitted indicating Encana's plans for interim reclamation at the subject locations during the calendar year.
	Reclamation activities will follow the submitted Reclamation Plan COGCC Document ID #401121867.
	Interim reclamation for the Locations listed on COGCC Document ID #401121868 (Interim Reclaim List) will be reclaimed by the end of 2019 (re-vegetation in process with adequate monitoring may be sufficient).

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Approval of the varaince request is final- See a portion of the below e-mail String from Matt Lepore</p> <p>From: Matt Lepore - DNR [mailto:Matt.Lepore@state.co.us] Sent: Tuesday, December 06, 2016 5:34 PM To: Margaret Ash - DNR; Dave Kulmann - DNR Cc: Denise Arthur - DNR Subject: RE: Encana Oil and Gas (USA) Inc. 502.b(1) Variance Request</p> <p>I will approve the variance based on the staff's recommendation. Matt</p> <hr/> <p>Matthew J. Lepore Director</p> <p>From: Ash - DNR, Margaret [mailto:margaret.ash@state.co.us] Sent: Tuesday, December 6, 2016 3:59 PM To: Kulmann - DNR, Dave ; Matt Lepore Cc: Denise Arthur - DNR Subject: Encana Oil and Gas (USA) Inc. 502.b(1) Variance Request</p> <p>Encana Oil and Gas (USA) Inc. 502.b(1) Variance Request #4011179009 Encana is requesting a variance from interim timing requirements under Rule 1003.b for 44 locations within the Piceance Basin (see attached list). Facility ID # 447527. One facility id was generated to streamline paper work but the Form 4 and schedule will be indexed to each Location. Encana is requesting that they have until the end of 2019 to complete interim reclamation at these locations.</p> <p>Recommendation: Approve variance request</p> <ol style="list-style-type: none"> 1. Encana has been actively conducting interim reclamation throughout the Piceance since they first notified the COGCC of this non-compliance issue in March 2015. 2. Initial delays in conducting interim were due to planned future operations which have now been evaluated. 3. Encana has a well developed and professional reclamation plan in place and extremely qualified staff to conduct the reclamation. 4. The variance letter contains a commitment to finish the interim reclamation on these locations by 2019. This commitment will also be placed as a COA. 5. The necessary surface use agreements are in place and Encana is working with the effected landowners on timing. 6. Encana maintains a strong stormwater and weed management program. 7. An annual report will be submitted describing sites reclaimed and proposed locations for the next year. <p>Please let me know if you have any questions.</p> <p>Regards,</p> <p>Margaret Margaret Ash Field Inspection Unit Manager</p>	01/14/2017

Final Review	<p>Encana Oil and Gas (USA) Inc. 502.b(1) Variance Request #4011179009</p> <p>Encana is requesting a variance from interim timing requirements under Rule 1003.b for 44 locations within the Piceance Basin (see attached list). Facility ID # 447527 (one facility generated to streamline paper ok but Form 4 and schedule will be indexed to each well file) Encana is requesting that they have until the end of 2019 to complete interim reclamation at these locations.</p> <p>Recommendation Approve variance request</p> <ol style="list-style-type: none"> 1. Encana has been actively conducting interim reclamation throughout the Piceance since they first notified the COGCC of this non-compliance issue in March 2015. 2. Initial delays in conducting interim were due to planned future operations which have now been evaluated. 3. Encana has a well developed and professional reclamation plan in place and extremely qualified staff to conduct the reclamation. 4. The variance letter contains a commitment to finish the interim reclamation on these locations by 2019. This commitment will also be placed as a COA. 5. The necessary surface use agreements are in place and Encana is working with the effected landowners on timing. 6. Encana maintains a strong stormwater and weed management program. 7. An annual report will be submitted describing sites reclaimed and proposed locations for the next year. 	12/06/2016
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	10/03/2016

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401117909	FORM 4 SUBMITTED
401121866	VARIANCE REQUEST
401121867	OTHER
401121868	OTHER

Total Attach: 4 Files