

Location

Overall Good:

Emergency Contact Number:

Comment: No emergency contact number at well or battery. Number at location entrance is not marked as emergency contact number.

Corrective Action: Install sign to comply with Rule 210.b.

Date: 02/13/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment: Chainlink

Corrective Action:

Date:

Equipment:

corrective date

Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition

Other (Content)	
Other (Capacity) 538 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: Shared with crude oil tanks.

Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	OTHER	STEEL AST		40.031410,-104.789190

Comment:

Corrective Action:		Date:	
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Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:

Corrective Action:		Date:	
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Venting:

Yes/No	NO
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Comment:

Corrective Action:		Date:	
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Flaring:

Type	Ignitor/Combustor
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Comment:

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: 446475 Type: WELL API Number: 123-43337 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead plumbed to surface.

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/>						Date: _____
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
Inspection conducted as follow-up to complaint number: 200440614. Current inspection number: 674004751 Inspection conducted by Field Inspector: Craig Carlile and Northeast Area Supervisor: Jim Precup Original complaint inspection conducted by Field Inspector: Jason E. Gomez (Inspection Document #: 672500224) Phone contact with operator initiated by Jim Precup. Operator claimed permission to produce well with ECD's acting at flares had been arranged with COGCC Engineering Staff. When informed of the current situation concerning excessive noise (estimated to be 65 dB A scale at time of inspection) operator agreed to reduce the noise by reducing the gas flow from the well via chock, and agreed to contact complant when this has been accomplished. Original Complaint Date: 12-22016 Time 1500 Hrs Action required: Mitigate sound issue as highlighted in Form 2 Conditions of Approval to levels lower than COGCC rules allow. Install emergency contact number at wellhead and battery. Well Number#: Location #: 446474 Inspection Document #: 672500224 Complainant: Jonathan B Raner Phone: 720-683-1797 Address: 1908 CR 29, Fort Lupton CO 80621 Nature of complaint: Noise/Vibration/Odor	carlilec	01/13/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674004752	ECD acting as production flare.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4051648