

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/10/2017

Submitted Date:

01/10/2017

Document Number:

674004743**FIELD INSPECTION FORM**

Loc ID 330111	Inspector Name: Carlile, Craig	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>47120</u> Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> Address: <u>P O BOX 173779</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>				Findings: <u>3</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445917	WELL	DG	12/28/2016		123-43204	BBKB 37N-35HZ	DG
445918	WELL	DG	12/31/2016		123-43205	BBKB 16N-A35HZ	DG
445919	WELL	DG	01/02/2017		123-43206	BBKB 38N-35HZ	DG
445920	WELL	DG	12/29/2016		123-43207	BBKB 37C-35HZ	DG
445921	WELL	DG	12/27/2016		123-43208	BBKB 15N-35HZ	DG
445922	WELL	DG	12/25/2016		123-43209	BBKB 36N-35HZ	DG
445923	WELL	DG	01/01/2017		123-43210	BBKB 38C-35HZ	DG
445924	WELL	DG	12/24/2016		123-43211	BBKB 36E-35HZ	DG
445925	WELL	DG	12/26/2016		123-43212	BBKB 25E-3HZ	DG
445926	WELL	DG	12/30/2016		123-43213	BBKB 16N-35HZ	DG

General Comment:

Location Construction

Location ID: 445918 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:Comment: _____

Corrective Action: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
DITCHES	Yes	Covering Materials	Yes`

Comments: Erosion BMPs: _____

Other BMPs: _____

Corrective Action: _____ Date: _____

Comment: [sllaw dnuos dna sehctid gniwohsdehcatta sotohP](#)Corrective Action: _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 445917 Type: WELL API Number: 123-43204 Status: DG Insp. Status: DG

Facility ID: 445918 Type: WELL API Number: 123-43205 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 10000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 445919 Type: WELL API Number: 123-43206 Status: DG Insp. Status: DG

Facility ID: 445920 Type: WELL API Number: 123-43207 Status: DG Insp. Status: DG

Facility ID: 445921 Type: WELL API Number: 123-43208 Status: DG Insp. Status: DG

Facility ID: 445922 Type: WELL API Number: 123-43209 Status: DG Insp. Status: DG

Facility ID: 445923 Type: WELL API Number: 123-43210 Status: DG Insp. Status: DG

Facility ID: 445924 Type: WELL API Number: 123-43211 Status: DG Insp. Status: DG

Facility ID: 445925 Type: WELL API Number: 123-43212 Status: DG Insp. Status: DG

Facility ID: 445926 Type: WELL API Number: 123-43213 Status: DG Insp. Status: DG

COGCC Comments

Comment	User	Date
Routine drilling inspection. Drilling at 12,486 ft on the third well of ten planned for the location. Using petroleum based mud, no odor detected. Conex dry chemical storage being installed and materials transfered from pallets at time of inspection. Location mostly dry. Photos of storm water BMP's attached. Permit posted on rig floor and company representative shack. Witnessed passing BOP charts in company office.	carlilec	01/10/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674004744	Location entrance and muster area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4047531
674004745	Storm water ditch on South side of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4047532
674004746	Hay bales and storm water BMP West side of location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4047533
674004747	Outside of Sound wall and storm water BMP North	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4047534