

FORM
21Rev
08/14State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401179139

Date Received:

01/06/2017

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16520	Contact Name: Morgan Neher	Pressure Chart		
Name of Operator: CHEMCO INC	Phone: (303) 771-7777	Cement Bond Log		
Address: 558 CASTLE PINES PKWY UTB4#402		Tracer Survey		
City: CASTLE ROCK State: CO Zip: 80104 Email: morgan@chemco-og.com		Temperature Survey		
API Number: 05-061-06008 OGCC Facility ID Number: 212648		Inspection Number		
Well/Facility Name: LINCOLN Well/Facility Number: 2				
Location QtrQtr: NESE Section: 10 Township: 19S Range: 45W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 6/3/2011 12:00:00 AM

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MSSP	4598-4734			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	4466	4466	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-21-2016	INJECTING	0	-8	-8
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
300	300	300	300	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Welsh, Brian

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Morgan Neher
 Title: Vice President Email: morgan@chemco-og.com Date: 1/6/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 1/9/2017

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>	
401179139	FORM 21 SUBMITTED	
401179156	FORM 21 ORIGINAL	
Total Attach: 2 Files		
<u>General Comments</u>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	Test remarkably did not go below 300 psi having started at 300 psi. COGCC witnessed.	01/09/2017
UIC	Bottom perf has historically wobbled between 4743' and 4734'. Original Completion Report has both numbers.	01/09/2017
Total: 2 comment(s)		