

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401177444

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: ILA BEALE
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6408
 3. Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: ila.beale@anadarko.com

5. API Number 05-123-41824-00 6. County: WELD
 7. Well Name: ADAMSON Well Number: 35C-28HZ
 8. Location: QtrQtr: NWSW Section: 21 Township: 2N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/18/2016 End Date: 11/21/2016 Date of First Production this formation: 12/12/2016

Perforations Top: 7646 Bottom: 13118 No. Holes: 309 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7646-13,118.
38 BBL 7.5% HCL ACID, 97,192 BBL SLICKWATER, - 97,230 BBL TOTAL FLUID
2,900,036# 40/70 OTTAWA/ST. PETERS, - 2,900,036# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 97230 Max pressure during treatment (psi): 7701

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 38 Number of staged intervals: 14

Recycled water used in treatment (bbl): 1950 Flowback volume recovered (bbl): 6340

Fresh water used in treatment (bbl): 95242 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2900036 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/30/2016 Hours: 24 Bbl oil: 134 Mcf Gas: 140 Bbl H2O: 276

Calculated 24 hour rate: Bbl oil: 134 Mcf Gas: 140 Bbl H2O: 276 GOR: 1045

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: _____ Choke Size: 29

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1378 API Gravity Oil: 54

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7646 Bottom: 13118 No. Holes: 309 Hole size: 0.44

Provide a brief summary of the formation treatment: _____ Open Hole:

CODELL: 7646-8816; 8937-10,854; 11,755-13,118;

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8816 Bottom: 11755 No. Holes: 309 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

FT HAYS: 8816-8937; 10,854-11,755

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

SEE ATTACHMENT FOR COPY OF WELL PATH THROUGH FORMATIONS. THIS WELL HAD A DELAYED COMPLETION. THE TPZ FOOTAGES ON FORM 5 SHOULD BE REVISED TO 2670 FSL; 812 FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE Title: STAFF REG. SPECIALIST Date: Email: ila.beale@anadarko.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401177537, OTHER

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)