

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
2. Name of Operator: CAERUS PICEANCE LLC  
3. Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Natalie Pivik  
Phone: (720) 505-6080  
Fax:  
Email: npivik@caerusoilandgas.com

5. API Number 05-045-22850-00  
6. County: GARFIELD  
7. Well Name: Puckett  
Well Number: 33A-1  
8. Location: QtrQtr: SENW Section: 1 Township: 7S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/28/2016 End Date: 12/01/2016 Date of First Production this formation: 12/17/2016

Perforations Top: 7440 Bottom: 9115 No. Holes: 189 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 56,000bbls slickwater and 84bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56000 Max pressure during treatment (psi): 8259

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 84 Number of staged intervals: 7

Recycled water used in treatment (bbl): 56000 Flowback volume recovered (bbl): 5846

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 1037 Bbl H2O: 1573

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1037 Bbl H2O: 1573 GOR: 0

Test Method: Flowing Casing PSI: 520 Tubing PSI: 1800 Choke Size: 48

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8897 Tbg setting date: 12/09/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Natalie Pivik

Title: Operations Engineer Date: \_\_\_\_\_ Email npivik@caerusoilandgas.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)