

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401035903

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Erin Ekblad
Phone: (720) 616.4319
Fax: (720) 616.4301
Email: eekblad@syrinfo.com

5. API Number 05-123-41060-00
6. County: WELD
7. Well Name: SRC VISTA
Well Number: 43-2N-A
8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/11/2016 End Date: 05/18/2016 Date of First Production this formation: 06/06/2016
Perforations Top: 7408 Bottom: 11253 No. Holes: 488 Hole size: 02/5

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and Perf completion type used. Pumped 735.3 bbl of 15% HCL acid. 21 Stages: 108704 bbls of slickwater, 3,208,670 lbs of proppant (101 mesh and 40/70 sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 108704 Max pressure during treatment (psi): 8449
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 735 Number of staged intervals: 21
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5195
Fresh water used in treatment (bbl): 107969 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3208670 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 100 Bbl H2O: 302
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 100 Bbl H2O: 302 GOR: 0
Test Method: Flowing Casing PSI: 1473 Tubing PSI: 465 Choke Size: 14/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1300 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6875 Tbg setting date: 06/08/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email eekblad@syrinfo.com
:

Attachment Check List

Att Doc Num Name

| | |
|-----------|------------------|
| 401165841 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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| | | Stamp Upon Approval |
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Total: 0 comment(s)