

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Erin Ekblad  
Phone: (720) 616.4319  
Fax: (720) 616.4301  
Email: eekblad@syrginfo.com

5. API Number 05-123-41058-00  
6. County: WELD  
7. Well Name: SRC VISTA  
Well Number: D-2N-C  
8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/23/2016 End Date: 04/30/2016 Date of First Production this formation: 05/29/2016  
Perforations Top: 7535 Bottom: 11629 No. Holes: 81 Hole size: 6 + 3/4

Provide a brief summary of the formation treatment: Open Hole:

Uncemented Liner with Casing Packers and Sliding Sleeves Completion Type (Sliding Sleeves and Swell Packers) used. No acid. 27 Stages: 135629 bbls of Hybrid (Gel and Slickwater), 4,961,233 lbs of proppant (40/70 and 30/50 sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 135629 Max pressure during treatment (psi): 8480

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 368 Number of staged intervals: 27

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 15087

Fresh water used in treatment (bbl): 135261 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4961233 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 156 Mcf Gas: 865 Bbl H2O: 419

Calculated 24 hour rate: Bbl oil: 156 Mcf Gas: 865 Bbl H2O: 419 GOR: 5545

Test Method: Flowing Casing PSI: 1350 Tubing PSI: 831 Choke Size: 014/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1296 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7065 Tbg setting date: 06/06/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: Email: eekblad@syrinfo.com

### Attachment Check List

Att Doc Num	Name
401145915	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)