

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401035896

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SYNERGY RESOURCES CORPORATION

3. Address: 20203 HIGHWAY 60

City: PLATTEVILLE State: CO Zip: 80651

4. Contact Name: Erin Ekblad

Phone: (720) 616.4319

Fax: (720) 616.4301

Email: eekblad@syrginfo.com

5. API Number 05-123-41058-00

7. Well Name: SRC VISTA

8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: D-2N-C

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/23/2016 End Date: 04/30/2016 Date of First Production this formation: 05/29/2016  
Perforations Top: 7535 Bottom: 11629 No. Holes: 81 Hole size: 6 + 3/4  
Provide a brief summary of the formation treatment: Open Hole: ☒

Uncemented Liner with Casing Packers and Sliding Sleeves Completion Type (Sliding Sleeves and Swell Packers) used. No acid.  
27 Stages: 135629 bbls of Hybrid (Gel and Slickwater), 4,961,233 lbs of proppant (40/70 and 30/50 sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 135629

Max pressure during treatment (psi): 8480

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 368

Number of staged intervals: 27

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 15087

Fresh water used in treatment (bbl): 135261

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4961233

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 156 Mcf Gas: 865 Bbl H2O: 419  
Calculated 24 hour rate: Bbl oil: 156 Mcf Gas: 865 Bbl H2O: 419 GOR: 5545  
Test Method: Flowing Casing PSI: 1350 Tubing PSI: 831 Choke Size: 014/64  
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1296 API Gravity Oil: 47  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7065 Tbg setting date: 06/06/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: Email: eekblad@syrinfo.com

## Attachment Check List

**Att Doc Num** **Name**

401145915 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

**User Group** **Comment**

**Comment Date**

Stamp Upon Approval

Total: 0 comment(s)