

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Erin Ekblad
 2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (720) 616.4319
 3. Address: 20203 HIGHWAY 60 Fax: (720) 616.4301
 City: PLATTEVILLE State: CO Zip: 80651 Email: eekblad@syrginfo.com

5. API Number 05-123-41057-00 6. County: WELD
 7. Well Name: SRC VISTA Well Number: 44-2N-C
 8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 04/21/2016 End Date: 04/23/2016 Date of First Production this formation: 05/30/2016Perforations Top: 7690 Bottom: 11785 No. Holes: 81 Hole size: 6 + 3/4Provide a brief summary of the formation treatment: Open Hole: ☒

Uncemented liner with casing packers and sliding sleeves completion. 27 stages 83,283 bbl Hybrid (Gel and Slickwater), 4,904,740 lbs total proppant (40/70 and 30/50 sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 83283 Max pressure during treatment (psi): 7620Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.89Total acid used in treatment (bbl): 0 Number of staged intervals: 27Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14637Fresh water used in treatment (bbl): 83283 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4904740 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 155 Mcf Gas: 981 Bbl H2O: 423Calculated 24 hour rate: Bbl oil: 155 Mcf Gas: 981 Bbl H2O: 423 GOR: 6329Test Method: FLOWING Casing PSI: 1460 Tubing PSI: 955 Choke Size: 014/64Gas Disposition: FLARED Gas Type: WET Btu Gas: 1322 API Gravity Oil: 47Tubing Size: 2 + 3/8 Tubing Setting Depth: 6779 Tbg setting date: 06/04/2016 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin _____

Title: Manager Regulatory Affair Date: _____ Email eekblad@syrginfo.com
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Attachment Check List

Att Doc Num **Name**

401145874	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)