

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
401035886

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10311</u>	4. Contact Name: <u>Erin Ekblad</u>
2. Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u>	Phone: <u>(720) 616.4319</u>
3. Address: <u>20203 HIGHWAY 60</u>	Fax: <u>(720) 616.4301</u>
City: <u>PLATTEVILLE</u> State: <u>CO</u> Zip: <u>80651</u>	Email: <u>eekblad@syrginfo.com</u>

5. API Number <u>05-123-41056-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SRC VISTA</u>	Well Number: <u>43-2N-C</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>2</u> Township: <u>4N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2016 End Date: 05/11/2016 Date of First Production this formation: 06/03/2016
Perforations Top: 7431 Bottom: 11460 No. Holes: 444 Hole size: 02/5

Provide a brief summary of the formation treatment: Open Hole:

Plug and Perf completion type. Pumped in 535 bbl of 15% HCL acid. 21 Stages: 103939 bbls Hybrid (Gel and Slickwater), 4,254,303 lbs of proppant (40/70 and 30/50 of sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 103939 Max pressure during treatment (psi): 8731

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 535 Number of staged intervals: 21

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12662

Fresh water used in treatment (bbl): 103404 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4254303 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 154 Mcf Gas: 746 Bbl H2O: 422

Calculated 24 hour rate: Bbl oil: 154 Mcf Gas: 746 Bbl H2O: 422 GOR: 4844

Test Method: Flowing Casing PSI: 1438 Tubing PSI: 750 Choke Size: 014/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1296 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6884 Tbg setting date: 06/07/2016 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email: eekblad@syrinfo.com

Attachment Check List

Att Doc Num	Name
401144981	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)