

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SYNERGY RESOURCES CORPORATION

3. Address: 20203 HIGHWAY 60

City: PLATTEVILLE State: CO Zip: 80651

4. Contact Name: Erin Ekblad

Phone: (720) 616.4319

Fax: (720) 616.4301

Email: eekblad@syrginfo.com

5. API Number 05-123-41056-00

7. Well Name: SRC VISTA

8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 43-2N-C

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/30/2016 End Date: 05/11/2016 Date of First Production this formation: 06/03/2016
Perforations Top: 7431 Bottom: 11460 No. Holes: 444 Hole size: 02/5
Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and Perf completion type. Pumped in 535 bbl of 15% HCL acid. 21 Stages: 103939 bbls Hybrid (Gel and Slickwater), 4,254,303 lbs of proppant (40/70 and 30/50 of sand) used. Test method is flowing and used flowback reports for data.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 103939

Max pressure during treatment (psi): 8731

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 535

Number of staged intervals: 21

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 12662

Fresh water used in treatment (bbl): 103404

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4254303

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 154 Mcf Gas: 746 Bbl H2O: 422
Calculated 24 hour rate: Bbl oil: 154 Mcf Gas: 746 Bbl H2O: 422 GOR: 4844
Test Method: Flowing Casing PSI: 1438 Tubing PSI: 750 Choke Size: 014/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1296 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6884 Tbg setting date: 06/07/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: Email: eekblad@syrinfo.com

Attachment Check List

Att Doc Num **Name**

401144981 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

Stamp Upon Approval

Total: 0 comment(s)