

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Erin Ekblad
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (720) 616.4319
3. Address: 20203 HIGHWAY 60 City: PLATTEVILLE State: CO Zip: 80651 Fax: (720) 616.4301 Email: eekblad@syrinfo.com

5. API Number 05-123-41055-00 6. County: WELD
7. Well Name: SRC VISTA Well Number: 44-2N-A
8. Location: QtrQtr: NWSW Section: 2 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/18/2016 End Date: 04/20/2016 Date of First Production this formation: 05/30/2016
Perforations Top: 7438 Bottom: 11550 No. Holes: 81 Hole size: 6 + 3/4

Provide a brief summary of the formation treatment: Open Hole: [X]
Uncemented liner with Casing Packers and Sliding Sleeves Completion type used. No Acid used. 27 Stages: 143279 bbls of Slickwater, 4071460 lbs proppant (101 mesh and 40/70 sand) used. Test Method Flowing used Flowback reports for data.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 143279 Max pressure during treatment (psi): 7999
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 0 Number of staged intervals: 27
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13310
Fresh water used in treatment (bbl): 143279 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4071460 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2016 Hours: 24 Bbl oil: 157 Mcf Gas: 290 Bbl H2O: 351
Calculated 24 hour rate: Bbl oil: 157 Mcf Gas: 290 Bbl H2O: 351 GOR: 1847
Test Method: Flowing Casing PSI: 1360 Tubing PSI: 780 Choke Size: 014/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1300 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6779 Tbg setting date: 06/05/2016 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email eekblad@syrginfo.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401145571	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)