

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/15/2016

Submitted Date:

12/20/2016

Document Number:

678300629**FIELD INSPECTION FORM**
 Loc ID 318498 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445089	TANK BATTERY	AC	03/09/2016		-	SAM FUNAKOSHI UNIT B 1 TANK BATTERY	EI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Concrete produced water tank remains on site more than 6 years after well was P&Aed Area is cropland for which the PBV interferences with agricultural use of the property. Vault shown in attached photo. Well associated with battery was P&Aed in 2010		
Corrective Action:	All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well per rule 1004.	Date:	03/22/2017
Type	UNUSED EQUIPMENT		
Comment:	Pipeline risers remain on site more than 6 years after plugging and abandonment of associated well. 4 attached photos show sets of risers still on site. Pipeline risers interfere with agricultural use of land.		
Corrective Action:	Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1103. Refer to the 1101 and 1102 guidance document for further details.	Date:	01/03/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
Produced Water				
Comment:	soil sample collected using hand auger from northwest side of concrete PBV at depth of approximately 4-4.5feet. Analysis indicates soils contain petroleum hydrocarbons at concentration in excess of thresholds in Table 910-1. Document 401137391 contains the analytical data.			
Corrective Action:	When a spill/release is discovered during closure operations, operators shall report the spill/release on the Spill/Release Report, Form 19, in accordance with Rule 906			Date: 01/03/2017

In Containment: No

Comment: relatively shallow groundwater is likely at site

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV CONCRETE		
Comment:	partly buried produced water vessel remains on site. Well that the battery served was P&Aed in 2010.				
Corrective Action:	Submit form 27 to address removal of partly buried produced water vessel on site prior to removal as required by rules. Leaking pits and buried or partially buried produced water vessels shall be closed and remediated in accordance with Rules 909. and 910.			Date:	02/08/2017

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspected Facilities									
Facility ID:	445089	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill:	Estimated Spill Volume:
Comment:	
Corrective Action:	Date:
Reportable:	GPS: Lat Long
Proximity to Surface Water:	Depth to Ground Water:

Water Well Complaint:

DWR Receipt Num:	Owner Name:	GPS :	Lat	Long
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Field Parameters:

Sample Location:	Other	Comment:	soil near PW concrete PBV
Sample	Sample Type:	SOIL GRAB	
Time:	(MM/dd/yyyy hh:mm)	GPS: Lat	Long
BTEX:	TPH: YES	Anion:	Captions: General Chemistry:
Dissolved Methane:	Composition:	Stable Isotopes:	8260:
8270:	RCRA Metals:	910-Metals:	PAH: YES
Other:	whole oil analysis		
Comment:	Facility 755134 in COGCC environmental DB, lat long and lab reports can be accessed through GIS layer		

Lab:

Lab Name
Weatherford
ALS

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678300629	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4037352
678300630	PW concrete PBV	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4032947
678300631	pipe riser 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4032948
678300632	2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4032949
678300633	3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4032950
678300634	risers to crude tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4032951