

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/16/2016

Submitted Date:

12/16/2016

Document Number:

681901880**FIELD INSPECTION FORM**
 Loc ID 446290 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446281	WELL	DG	11/07/2016		123-43295	Morgan Hills 1I-7H-A168	DG
446282	WELL	DG	11/12/2016		123-43296	Morgan Hills 1E-7H-A168	DG
446283	WELL	DG	11/09/2016		123-43297	Morgan Hills 1H-7H-A168	DG
446284	WELL	DG	11/15/2016		123-43298	Morgan Hills 1A-7H-A168	DG
446285	WELL	DG	11/13/2016		123-43299	Morgan Hills 1D-7H-A168	DG
446286	WELL	DG	11/14/2016		123-43300	Morgan Hills 1C-7H-A168	DG
446287	WELL	DG	11/14/2016		123-43301	Morgan Hills 1B-7H-A168	DG
446288	WELL	DG	11/11/2016		123-43302	Morgan Hills 1G-7H-A168	DG
446289	WELL	DG	11/11/2016		123-43303	Morgan Hills 1F-7H-A168	DG

General Comment:

Ensign Rig #153 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested. Vehicle tracking pad in use. No conditions observed that exceed COGCC rules at the time of inspection.

Inspected Facilities

Facility ID: 446281 Type: WELL API Number: 123-43295 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS
Comment: Surface casing set and cemented. Drilling completed on this well.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 446282 Type: WELL API Number: 123-43296 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS
Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 446283 Type: WELL API Number: 123-43297 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446284 Type: WELL API Number: 123-43298 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Surface casing set and cemented. Ensign Rig # 153 on location drilling this well to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446285 Type: WELL API Number: 123-43299 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446287 Type: WELL API Number: 123-43301 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446288 Type: WELL API Number: 123-43302 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446289 Type: WELL API Number: 123-43303 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: Ensign Rig #153 Pusher/Rig Manager: B. Burk

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 153 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass	Covering Materials	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901880	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4031541