

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2016

Submitted Date:

12/14/2016

Document Number:

681901859**FIELD INSPECTION FORM**

| Loc ID 305447 | Inspector Name: HELGELAND, GARY | On-Site Inspection <input type="checkbox"/> | Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED | | | | | | | | | | | | | | | |
|---|------------------------------------|---|---|--------------|-------|-------|---------|--------------|--|-------------------------|--|-----------------|--|----------------------------|--|---|--|----------------------------------|
| 2A Doc Num: _____ | | | Findings: 32 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested | | | | | | | | | | | | | | | |
| Operator Information: OGCC Operator Number: <u>10633</u> Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> Address: <u>370 17TH STREET #2170</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | | | | | | | | | | | | | | | | | | |
| Contact Information: | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%"> <thead> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>Gomez, Jason</td> <td></td> <td>jason.gomez@state.co.us</td> <td></td> </tr> <tr> <td>Adamczyk, Megan</td> <td></td> <td>megan.adamczyk@state.co.us</td> <td></td> </tr> <tr> <td>,</td> <td></td> <td>Cogcc.inspections@crestonepr.com</td> <td>ALL INSPECTIONS</td> </tr> </tbody> </table> | | | | Contact Name | Phone | Email | Comment | Gomez, Jason | | jason.gomez@state.co.us | | Adamczyk, Megan | | megan.adamczyk@state.co.us | | , | | Cogcc.inspections@crestonepr.com |
| Contact Name | Phone | Email | Comment | | | | | | | | | | | | | | | |
| Gomez, Jason | | jason.gomez@state.co.us | | | | | | | | | | | | | | | | |
| Adamczyk, Megan | | megan.adamczyk@state.co.us | | | | | | | | | | | | | | | | |
| , | | Cogcc.inspections@crestonepr.com | ALL INSPECTIONS | | | | | | | | | | | | | | | |

| Inspected Facilities: | | | | | | | |
|-----------------------|------|--------|-------------|------------|-----------|--------------------------|-------------|
| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
| 434333 | WELL | DG | 10/17/2016 | LO | 123-38104 | Woolley Sosa 2A-7H-E168 | DG |
| 434334 | WELL | DG | 11/03/2016 | LO | 123-38105 | Woolley Becky 2F-7H-E168 | DG |
| 434335 | WELL | DG | 10/23/2016 | LO | 123-38106 | Woolley Sosa 2D-7H-E168 | DG |
| 434336 | WELL | DG | 11/01/2016 | LO | 123-38107 | Woolley Becky 2D-7H-E168 | DG |
| 434337 | WELL | DG | 10/18/2016 | LO | 123-38108 | Woolley Sosa 2B-7H-E168 | DG |
| 434338 | WELL | DG | 10/30/2016 | LO | 123-38109 | Woolley Becky 2B-7H-E168 | DG |
| 434339 | WELL | DG | 10/24/2016 | LO | 123-38110 | Woolley Sosa 2E-7H-E168 | DG |
| 434340 | WELL | DG | 10/29/2016 | LO | 123-38111 | Woolley Becky 2A-7H-E168 | DG |
| 434341 | WELL | DG | 11/02/2016 | LO | 123-38112 | Woolley Becky 2E-7H-E168 | DG |
| 434342 | WELL | DG | 10/26/2016 | LO | 123-38113 | Woolley Sosa 2F-7H-E168 | DG |
| 434343 | WELL | DG | 11/05/2016 | LO | 123-38114 | Woolley Becky 2H-7H-E168 | DG |
| 436731 | WELL | DG | 10/31/2016 | LO | 123-39241 | Woolley Becky 2C-7H-E168 | DG |
| 436733 | WELL | DG | 11/04/2016 | LO | 123-39242 | Woolley Becky 2G-7H-E168 | DG |
| 436738 | WELL | DG | 10/19/2016 | LO | 123-39245 | Woolley Sosa 2C-7H-E168 | DG |
| 436739 | WELL | DG | 10/30/2016 | LO | 123-39246 | Woolley Sosa 2G-7H-E168 | DG |

| |
|---|
| General Comment: Ensign Rig # 140 on location to drill wells to TD. Drilling on Wooley Becky 2C |
|---|

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign # 140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____**Drill Fluids Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONSComment: Surface casing and production casing set and cemented. Well drilled to TD.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____**Drill Fluids Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONSComment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing and production casing set and cemented. Well drilled to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434341 Type: WELL API Number: 123-38112 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B Moon

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434342 Type: WELL API Number: 123-38113 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: WASTE CONNECTIONS

Comment: Ensign Rig #140 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested. Vehicle tracking pad in use. No conditions observed that exceed COGCC rules at time of inspection.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: WASTE CONNECTION

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: B. Moon
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: 5000 Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: WASTE CONNECTIONS

Comment: Surface casing set and cemented. Ensign Rig # 140 on location to drill to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--------------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | Covering Materials | Pass | |
| | | | | Vehicle Tracking | Pass | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 681901859 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4027799 |