


FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401169409

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Contact Name: Jenifer Hakkarinen
Phone: (303) 8605800
Fax:
Email: Jenifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (303) 815-9641
COGCC contact: Email: tom.peterson@state.co.us

API Number 05-123-22366-00
Well Name: SHULTZ FARM Well Number: 30-33
Location: QtrQtr: NWSE Section: 30 Township: 4N Range: 67W Meridian: 6
County: WELD Federal, Indian or State Lease Number:
Field Name: WATTENBERG Field Number: 90750

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.282530 Longitude: -104.929860
GPS Data:
Date of Measurement: 07/29/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: Steve Cure
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems
☐ Other
Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 613
Fish in Hole: ☒ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: Production Tubing: no recent record – Initial Completion (3/2005) indicates 238 jts 2 7/8" set at 7309.35', daily report from 11/2/2005 indicated tubing parted and fishing unsuccessful.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7315	7325			
NIOBRARA	7028	7179			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	413	290	413	0	VISU
1ST	7+7/8	4+1/2	11.6	7,479	480	7,479	3,670	CBL

Date Run: 12/19/2016 Doc [#401169409] Well Name: SHULTZ FARM 30-33

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7260 with 2 sacks cmt on top. CIBP #2: Depth 6953 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 230 sks cmt from 675 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Shultz Farm #30-33 (05-123-22366)/Plugging Procedure (Intent)
Producing formation: Niobrara/Codell
Existing Perforations: Niobrara/Codell - 7,028'-7,325'
TD: 7,479' PBTD: 7,431'
Surface Casing: 8 5/8" 24# @ 413' w/ 290 sks cmt.
Production Casing: 4 1/2" 11.6# @ 7479' w/210 sks HLC Lead, 120 sx HLC middle cmt, 150 sx Tail cmt (TOC at 3,670').
Production Tubing: no recent record – Initial Completion (3/2005) indicates 238 jts 2 7/8" set at 7309.35', daily report from 11/2/2005 indicated tubing parted and fishing unsuccessful.
Proposed Procedure:
1. MIRU pulling unit.
2. Blow down to tanks. Load with fluid to kill well.
3. TOOH with production tubing or fish parted tubing as necessary.
4. Rig up wireline. RIH with CIBP. Set CIBP at 7,260'.
5. Load dump bailer with 2sx of 15.8#/gal CI G cement. TIH with dump bailer and spot on top of CIBP.
6. Rig up wireline. RIH with CIBP. Set CIBP at 6,953'.
7. Load dump bailer with 2sx of 15.8#/gal CI G cement. TIH with dump bailer and spot on top of CIBP.
8. RIH w/ casing cutter and cut casing at 613'. Pull casing out of hole.
9. TIH with workstring to 675'. Circulate and condition well in preparation to pump cement stub plug.
10. RU cementers. Mix and pump 675' of cement with 230 sks (5 sks in 62' cut tbg, 95 sks in 200' OH, 130 sks in 413' surface csg to surface) of 15.8#/gal
CL G cement. Cement should circulate to surface.
11. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenifer Hakkarinen

Title: Reg Tech Date: Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY: Expiration Date:

COA Type Description

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Attachment Check List

Att Doc Num Name

401169416	WELLBORE DIAGRAM
401169417	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)