

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401165391

Date Received:

12/16/2016

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

448622

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE GATHERING LLC</u>	Operator No: <u>47121</u>	<b>Phone Numbers</b>
Address: <u>PO BOX 173779</u>		Phone: <u>(970) 336-3500</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217</u>		Mobile: <u>(970) 515-1238</u>
Contact Person: <u>Sam LaRue</u>		Email: <u>Sam.LaRue@anadarko.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401163962

Initial Report Date: 12/08/2016 Date of Discovery: 12/08/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 11 TWP 2N RNG 66W MERIDIAN 6

Latitude: 40.147148 Longitude: -104.750531

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Reference Location:

Facility Type: GAS GATHERING SYSTEM  Facility/Location ID No \_\_\_\_\_

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: E&P Fluids

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny, ~ 20 degrees

Surface Owner: OTHER (SPECIFY) Other(Specify): Kerr-McGee Gathering LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On December 8, 2016, a release occurred due to an equipment malfunction at the Platte Valley Gas Plant. The incident resulted in the release of approximately 6 barrels of E&P fluids outside of containment within the facility boundary. The release was controlled and recovery efforts were initiated. A topographic Site Location Map showing the geographic setting of the release is provided as Figure 1. Site assessment activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Release Report.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
12/8/2016	County	Roy Rudisill	-email	
12/8/2016	County	Troy Swain	-email	
12/8/2016	County	Tom Parko	-email	

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date:	12/16/2016		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	0	0	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	0	0	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	6	6	<input type="checkbox"/>	

specify: E&P Fluids

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 30 Width of Impact (feet): 30

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 3

How was extent determined?

On December 8, 2016, a release occurred due to a blockage caused by freezing temperatures and the pre-mature failure of a pressure release valve at the Platte Valley Gas Plant. The release material consisted of 6 barrels of E&P fluids, including amine. Surface soil scraping activities have been initiated to remove visually impacted material. A topographic Site Location Map showing the geographic setting of the release is provided as Figure 1. Site assessment and impacted material removal activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Release Report.

Soil/Geology Description:

Roadbase

Depth to Groundwater (feet BGS) 4 Number Water Wells within 1/2 mile radius: 86

If less than 1 mile, distance in feet to nearest Water Well 480 None  Surface Water          None   
 Wetlands          None  Springs          None   
 Livestock          None  Occupied Building 460 None

Additional Spill Details Not Provided Above:

## CORRECTIVE ACTIONS

#1	Supplemental Report Date:	12/16/2016		
Cause of Spill (Check all that apply)		<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input type="checkbox"/> Historical-Unknown
		<input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure)				
The release was caused by a blockage due to freezing temperatures and the pre-mature failure of a pressure release valve, which resulted in E&P fluids overflowing an impervious concrete containment.				
Describe measures taken to prevent the problem(s) from reoccurring:				
Released fluids were contained inside the location and did not flow offsite. The release was controlled and recovery and cleanup efforts were initiated. A new pressure release valve was pressure tested and installed to replace the failed pressure release valve. Insulation and heat trace will be added to appropriate sections of exposed piping.				
Volume of Soil Excavated (cubic yards): _____				
Disposition of Excavated Soil (attach documentation)		<input type="checkbox"/> Offsite Disposal	<input type="checkbox"/> Onsite Treatment	
		<input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls): _____				
Volume of Impacted Surface Water Removed (bbls): _____				

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:     Corrective Actions Completed (documentation attached)  
                               Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sam LaRue  
Title: Senior HSE Representative Date: 12/16/2016 Email: Sam.LaRue@anadarko.com

<u>COA Type</u>	<u>Description</u>

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401168060	TOPOGRAPHIC MAP
401168062	FORM 19 SUBMITTED

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)