

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/14/2016

Submitted Date:

12/16/2016

Document Number:

674603042**FIELD INSPECTION FORM**
 Loc ID 329713 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Chesson, Bob		robert.chesson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249942	WELL	PR	11/28/2006	OW	123-17745	COLEMAN 22-8I4	PR

General Comment:

COGCC Integrity Inspection performed on December 14th, 2016 in response to initial form 19 spill report Doc #401165073 received on 12/12/2016 that outlines: During production of the Coleman 22-8I4 oil and gas well, an unintentional release occurred on the flowline. The location has been shut in and repairs have been scheduled. The details of observations made during this field inspection are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 249942 Type: WELL API Number: 123-17745 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: No Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: No excavation, remediation or repair work is taking place at this time/ during (EG) field inspection. The surface area where the spill occurred (approximately 200' North of the wellhead) has been cleaned up/ grubbed. The well is currently shut in (locked/ tagged out at wellhead and separator). Note: Document and retain records of root cause of failure evaluation, preventative measures taken to prevent the problem from reoccurring and description of flowline repairs/ replacement(s) completed (on supplemental form 19) and perform flowline pressure testing (confirm integrity of flowline and repairs completed/ retain chart & data) prior to returning flowlines to service.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603046	Wellhead/ Shut in & locked out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4029387
674603047	Point of release/ view S toward wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4029388
674603048	Flowline/ Inlet at horizontal separator (shut in)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4029389