

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401164640

Date Received:

12/10/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PIONEER NATURAL RESOURCES USA INC

Operator No: 10084

Address: 5205 N O'CONNOR BLVD STE 200

City: IRVING

State: TX

Zip: 75039

Contact Person: James Roybal

Phone Numbers

Phone: (719) 846-7898

Mobile: ()

Email: james.roybal@pxd.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401164640

Initial Report Date: 12/10/2016

Date of Discovery: 12/09/2016

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 28 TWP 32S RNG 65W MERIDIAN 6

Latitude: 37.235320 Longitude: -104.680690

Municipality (if within municipal boundaries): County: LAS ANIMAS

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE

☒ Facility/Location ID No 427440☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Freezing at Zero temperatures

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

We had a spill the occurred on the Straight Shooter 21-28 well site (API# 05-071-06591). A Lease Operator found the check valve on the 2" above ground gathering line at the well head broken and spilling produced water. The operator isolated the leak, plans for repairs and investigation are being made. It is estimated that 3bbls of produced water were spilled. All of the water remained on location running into the production pit. No State Waters were involved.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/9/2016	COGCC	Jason Kosola	-	email
12/9/2016	LACOG	Bob Lucero	-	email

OPERATOR COMMENTS:

Currently working on landowner notification.

Plans for repairs and investigation are in the works

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Roybal

Title: Environmental Supervisor Date: 12/10/2016 Email: james.roybal@pxd.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401164641	TOPOGRAPHIC MAP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)