

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2016

Submitted Date:

12/05/2016

Document Number:

681901834**FIELD INSPECTION FORM**
 Loc ID 336147 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:25 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244830	WELL	PR	02/01/2011	GW	123-12625	CHAMPLIN 86 AMOCO 0 8	PR
299656	WELL	PR	11/06/2009	OW	123-29457	SEC FOUR 14-4	PR
299657	WELL	PR	12/12/2009	OW	123-29458	SEC FOUR 13-4	PR
299658	WELL	PR	11/09/2009	OW	123-29459	SEC FOUR 12-4	PR
299660	WELL	PR	12/11/2009	GW	123-29461	SEC FOUR 22-4	PR
299661	WELL	PR	11/04/2009	GW	123-29462	SEC FOUR 33-4	PR
299662	WELL	PR	12/21/2009	OW	123-29463	SEC FOUR 32-4	PR
299663	WELL	PR	11/07/2009	GW	123-29464	SEC FOUR 35-4	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	PROPANE TANK, SATISFACTORY		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: Refer to inspection #681901833 for information concerning shared battery and equipment.					

Corrective Action:					Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities			
Facility ID: 244830	Type: WELL	API Number: 123-12625	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 299656	Type: WELL	API Number: 123-29457	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 299657	Type: WELL	API Number: 123-29458	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 299658	Type: WELL	API Number: 123-29459	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 299660	Type: WELL	API Number: 123-29461	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 299661 Type: WELL API Number: 123-29462 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 299662 Type: WELL API Number: 123-29463 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 299663 Type: WELL API Number: 123-29464 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**CroplandTop soil replaced Pass Recontoured Pass Perennial forage re-established InNon-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT