

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/02/2016
Document Number:
680100855

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|-------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>211111</u> | <u>323892</u> | <u>Colby, Lou</u> | <input type="checkbox"/> | |

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number: 66571
Name of Operator: OXY USA WTP LP
Address: P O BOX 27757 #110
City: HOUSTON State: TX Zip: 77227-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|----------------|---------------------|-----------------|
| Proulx, Joan | (970) 263-3641 | joan_proulx@oxy.com | All Inspections |

Compliance Summary:

QtrQtr: NWSW Sec: 9 Twp: 6S Range: 97W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 09/18/2015 | 674300414 | PA | PA | ACTION REQUIRED | | | No |
| 08/02/2000 | 200010959 | PR | PR | SATISFACTORY | | Pass | No |
| 08/25/1997 | 500142631 | PR | PR | | | | |
| 08/01/1994 | 500142630 | | DG | | | | |

Inspector Comment:

This is a Reclamation Inspection for PA Well API#045-06870, Spud 7/27/1994, Plugged and Abandoned 2/18/2014. Inspection was conducted to Document implementation and progress of Final Reclamation at Location. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|-------------------------------------|
| 211111 | WELL | PA | 02/28/2014 | GW | 045-06870 | CASCADE CREEK 609-1 | RI | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>2</u> | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Inspector Name: Colby, Lou

| | |
|--------------------|--|
| Comment: | |
| Corrective Action: | |

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | |
|-----------------|--|
| Venting: | |
| Yes/No | |
| Comment | |

| | | | |
|--------------------|------------------------------|--|----------------------|
| Flaring: | | | |
| Type | Satisfactory/Action Required | | |
| Comment: | | | |
| Corrective Action: | | | Correct Action Date: |

| | | | |
|----------------------------|-------|-----------------|--|
| Predrill | | | |
| Location ID: <u>211111</u> | | | |
| Lease Road Adeq.: | Pads: | Soil Stockpile: | |
| S/AR: _____ | | | |
| Corrective Action: | Date: | CDP Num.: | |

| Form 2A COAs: | | | |
|----------------------|-----------|---|------------|
| Group | User | Comment | Date |
| OGLA | kubeczkod | <p>GENERAL SITE AND ROAN RIM COAs:</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¼ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried pipelines.</p> <p>Any pit constructed to hold fluids (if built) must be lined.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> | 03/28/2011 |

| | |
|--------------------|-----------------------|
| S/AR: _____ | Comment: _____ |
|--------------------|-----------------------|

CA: _____ Date: _____

Wildlife BMPs:

| BMP Type | Comment |
|----------|---|
| Wildlife | Oxy Wildlife and Domestic Animals Policy (Bear) |
| Wildlife | Oxy Sensitive Wildlife Habitat: Great Sage Grouse Production Area |

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211111 Type: WELL API Number: 045-06870 Status: PA Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: Colby, Lou

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Inspector Name: Colby, Lou

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass
 Debris removed Pass No disturbance /Location never built _____
 Access Roads Regraded Pass Contoured Pass Culverts removed Pass
 Gravel removed Pass
 Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured Pass
 Compaction alleviation Pass Dust and erosion control Pass
 Non cropland: Revegetated 80% In Cropland: perennial forage _____
 Weeds present In Process Subsidence Pass

Comment: Vegetation is progressing; though there are sparse and bare spots throughout. Site may need interseeding to insure passing revegetation and Monitoring for Invasive Weeds.; a few Houndstongue rosettes were noted.

Corrective Action: _____ Date _____

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| Would be beneficial for Operator to review Seed Mix and consider adjusting, incorporating more diversity & species relevant, adjusted to the area. Orchard grass appears to be the predominate emerging species at this Location. | colbyl | 06/06/2016 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------|---|
| 680100855 | INSPECTION APPROVED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874067 |
| 680100864 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874053 |