

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401087586			
Date Received: 08/02/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96735 Contact Name Linda Callahan
 Name of Operator: WILLIFORD RESOURCES, L.L.C. Phone: (918) 712-8828
 Address: 6506 S LEWIS AVE STE 102 Fax: (918) 712-8868
 City: TULSA State: OK Zip: 74136 Email: lcallahan3@swbell.net

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 067 07837 00 OGCC Facility ID Number: 216231
 Well/Facility Name: MACEY Well/Facility Number: 3
 Location QtrQtr: NWSE Section: 23 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Field Name: RED MESA
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWSE Sec 23

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1980	FSL	1980	FEL
Twp <u>33N</u>	Range <u>12W</u>	Meridian <u>N</u>	
Twp _____	Range _____	Meridian _____	
			**
Twp _____	Range _____		
Twp _____	Range _____		
			**
			** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/05/2016

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

We are filing this Form 4 per instructions received on 8/2/2016, from Stuart M. Ellsworth, Engineering Manager, COGCC to apply to all wells previously approved for venting 4.22.2016. Williford is filing this Sundry Form 4 to get approval to continue venting the low volumes of associated casinghead natural gas from its wells (attached well map) in the Red Mesa Field. See attached for venting extension letter detail.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Linda Callahan

Title: Office Manager

Email: lcallahan3@swbell.net

Date: 8/2/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ELLSWORTH, STUART

Date: 12/2/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	<p>Williford will continue to evaluate and defined key points.</p> <p>1. Williford operates 49 producing oil and gas wells in the Red Mesa Field in La Plata County, Colorado. One such well, the Fritz & Digman 3 well (API No. 05-067-06555), is exempt from this Agreement because it does not vent casinghead gas. The remaining 48 wells are referred to as the "Field Wells."</p> <p>2. Williford Resources, LLC will engage and discuss with the Southern Ute Indian Tribe (Tribe) regarding and United States Environmental Protection Agency (US EPA) any emission permitting requirements and obligations.</p> <p>a. Williford is coordinating with Mark Hutson, Southern Ute Indian Tribe (Tribe) regarding emissions within the exterior boundary of the Tribe's authority.</p> <p>b. Williford has the contact information for Claudia Smith, Region 8 US EPA and will be contacting US EPA for air permit requirements when a plan has been defined.</p> <p>3. Williford Resources, LLC will permit and utilize a centralized enclosed combustion system. Williford has contacted a supplier about placing a flaring unit with 95 to 98% efficiency rating at a location owned by Williford resources. This unit is planned to flare the remaining two-third of the natural gas.</p> <p>It is understood that Williford has and will continue to work towards reducing and eliminating associated natural gas venting through the discussed options: pipelines and enclosed combustion along with necessary emission permitting. With the current approval to vent ending December 31, 2016, it is anticipated that Williford will provide monthly updates.</p>
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General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

Att Doc Num	Name
401087586	SUNDRY NOTICE APPROVED-VENT_FLARE
401087629	WELL LOCATION PLAT
401087643	CORRESPONDENCE
401159696	FORM 4 SUBMITTED

Total Attach: 4 Files