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FORM 13 Rev 6/99

# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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COGCC

## BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone
Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-07155 6. OGCC Lease No.: 47443
7. Well Name: M.B. LARSON C Well Number: 9X25
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 25,T2N,R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: D-052241
12. Well Elevation: ☐ KB ☑ GL 5333 feet
13 Bottom Hole Pressure: 4195.78 psia at a depth of 6245 feet.
14. Date Measured: 11/16/2016
15. Number of Hours Well Was Shut-In: 8 DAYS hours
16. Method Used to Obtain Bottom Hole Pressure:
- ☑ Bottom Hole Pressure Recorder
- ☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure:_____ Fluid Level: _____
- ☐ Other Method (Specify): _____

17. Formation: Weber Formation
18. Completed Interval (Net Footage): 6118-6480
19. Production Rates:
Gas: _____ mcfd Water: _____ bpd Date Reported: _____
20. Flowing Tubing Pressure: _____ psi
21. Flowing Casing Pressure: _____ psi
22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift
☑ Other: Shut in producer
23. Bottom Hole Temperature (temperature of produced water at well head can be used): 12.13 ° ☐ F or ☑ C
24. Method of Temperature Measurement: ☑ Bottom Hole Temperature ☐ Produced Water Measurement
25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Diane L Peterson
Signed: Diane L Peterson Title: Permitting Specialist Date: 11/22/2016

# CHEVRON USA
## Static Test
## Well Pressure Survey Report

| | | | |
|---|---|---|---|
| Well Name | MB LARSON C9X-25 | KB Elevation | 5345 |
| API Number | | GL Elevation | 5333 |
| CHEVNO | | ☐ Openhole | |
| IJ Number | 7126 | ☐ Cased Hole Top Perf | |
| PATTERN Number | | Bottom Perf | |
| | | Datum Depth | 6245 |

☐ **STCA** **Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE — Taken By

Pressure Test Date — Average — Taken By

SHUT-IN Duration

Est. SBHP @ Datum — Done by L. ROBERTS

☑ **STME** **Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 11/8/2016

Pressure Test DATE 11/16/2016

| Mesured Depth | Duration | Start Time | End Time | Average Pressure | Median Pressure | Note |
|---|---|---|---|---|---|---|
| 6100 | 1 MINUTE | 9:57:11 | 9:58:11 | 4132.994 | 4132.990 | |
| 6000 | 1 MINUTE | 9:58:42 | 9:59:42 | 4088.954 | 4088.952 | |
| 5900 | 1 MINUTE | 10:00:11 | 10:01:11 | 4045.826 | 4045.834 | |
| 5800 | 1 MINUTE | 10:01:40 | 10:02:40 | 4003.087 | 4003.052 | |
| 3000 | 1 MINUTE | 10:06:16 | 10:07:16 | 2791.996 | 2791.990 | |
| 1000 | 1 MINUTE | 10:10:00 | 10:11:00 | 1923.961 | 1924.086 | |
| SURFACE | 1 MINUTE | 10:13:41 | 10:14:41 | 1511.411 | 1511.451 | |
| | | | | | | |

Est. SBHP @ Datum 4195.780

NOTE.

☑ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name