

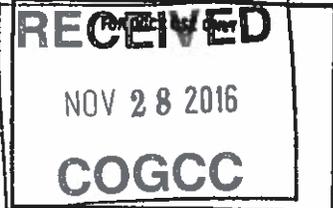


02533983



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



**BOTTOM HOLE PRESSURE**

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-07155 6. OGCC Lease No.: 47443

7. Well Name: M.B. LARSON C Well Number: 9X25

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 25, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: D-052241

12. Well Elevation:  KB  GL 5333 feet

13. Bottom Hole Pressure: 4195.78 psia at a depth of 6245 feet.

14. Date Measured: 11/16/2016

15. Number of Hours Well Was Shut-In: 8 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: \_\_\_\_\_ Fluid Level: \_\_\_\_\_

Other Method (Specify): \_\_\_\_\_

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6118-6480

19. Production Rates:

Gas: \_\_\_\_\_ mcf/d Water: \_\_\_\_\_ bpd Date Reported: \_\_\_\_\_

20. Flowing Tubing Pressure: \_\_\_\_\_ psi

21. Flowing Casing Pressure: \_\_\_\_\_ psi

22. Type of Production:  Downhole Pump  Flowing  Plunger  Gas Lift

Other: Shut in producer

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 12.13 °  F or  C

24. Method of Temperature Measurement:  Bottom Hole Temperature  Produced Water Measurement

25. Comments: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 11/22/2016

# CHEVRON USA

## Static Test

### Well Pressure Survey Report

Well Name	MB LARSON C9X-25	KB Elevation	5345
API Number		GL Elevation	5333
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	7126	<input type="checkbox"/> Cased Hole	Top Perf
PATTERN Number			Bottom Perf
		Datum Depth	6245

**STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One)    WATER     OIL     GAS   
 Fluid To Surface (Check One)    Yes     No   
 Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE    Taken By  
 Pressure Test Date    Average    Taken By  
 SHUT-IN Duration

Est. SBHP @ Datum    Done by **L. ROBERTS**

**STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE    11/8/2016  
 Pressure Test DATE    11/16/2016

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6100	1 MINUTE	9:57:11	9:58:11	4132.994	4132.990	
6000	1 MINUTE	9:58:42	9:59:42	4088.954	4088.952	
5900	1 MINUTE	10:00:11	10:01:11	4045.826	4045.834	
5800	1 MINUTE	10:01:40	10:02:40	4003.087	4003.052	
3000	1 MINUTE	10:06:16	10:07:16	2791.996	2791.990	
1000	1 MINUTE	10:10:00	10:11:00	1923.961	1924.086	
SURFACE	1 MINUTE	10:13:41	10:14:41	1511.411	1511.451	

Est. SBHP @ Datum    **4195.780**

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
 Electronic File Name