

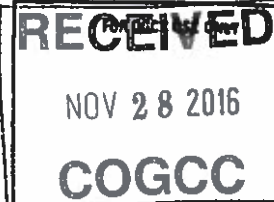


02533983



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		<u>Diane Peterson</u>	
3. Address: <u>100 Chevron Road</u>		No: <u>970-675-3842</u>	
City: <u>Rangely</u>	State: <u>CO</u>	Zip: <u>81648</u>	Fax: <u>970-675-3800</u>

5. API Number: <u>05-103-07155</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>M.B. LARSON C</u>	Well Number: <u>9X25</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 25, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>D-052241</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5333</u> feet	
13. Bottom Hole Pressure: <u>4195.78</u> psia at a depth of <u>6245</u> feet.	
14. Date Measured: <u>11/16/2016</u>	
15. Number of Hours Well Was Shut-In: <u>8 DAYS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure:	
<input checked="" type="checkbox"/> Bottom Hole Pressure Recorder	
<input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____	
<input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>6118-6480</u>	
19. Production Rates:	
Gas: _____ mcf/d	Water: _____ bpd
Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift	
<input checked="" type="checkbox"/> Other: <u>Shut in producer</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>12.13</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 11/22/2016

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name MB LARSON C9X-25 KB Elevation 5345
API Number GL Elevation 5333
CHEVNO ☐ Openhole
IJ Number 7126 ☐ Cased Hole Top Perf
PATTERN Number Bottom Perf
Datum Depth 6245

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
Fluid To Surface (Check One) Yes ☐ No ☐
Tubing Pressure (PSIG) (CAI)
SHUT-IN DATE Taken By
Pressure Test Date Average Taken By
SHUT-IN Duration

Est. SBHP @ Datum Done by L. ROBERTS

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 11/8/2016
Pressure Test DATE 11/16/2016

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6100	1 MINUTE	9:57:11	9:58:11	4132.994	4132.990	
6000	1 MINUTE	9:58:42	9:59:42	4088.954	4088.952	
5900	1 MINUTE	10:00:11	10:01:11	4045.826	4045.834	
5800	1 MINUTE	10:01:40	10:02:40	4003.087	4003.052	
3000	1 MINUTE	10:06:16	10:07:16	2791.996	2791.990	
1000	1 MINUTE	10:10:00	10:11:00	1923.961	1924.086	
SURFACE	1 MINUTE	10:13:41	10:14:41	1511.411	1511.451	

Est. SBHP @ Datum 4195.780

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
Electronic File Name