

November 23, 2016

Rosalie Phillips
1612 County Road 300
Durango, CO 81303

Dear Ms. Phillips,

The Colorado Oil and Gas Conservation Commission (COGCC) received your complaint regarding noise in the vicinity of your residence. Your complaint is documented in COGCC document number 200439767, which can be found via the "Complaints" link, on our website (<http://cogcc.state.co.us/>). COGCC staff investigated this complaint and documented the results in COGCC document number 200440565.

The following actions were taken to address your complaint:

- On 06/24/2016 COGCC SW Inspection Supervisor, Steve Labowskie contacted you to discuss your complaint and arranged to conduct a noise study;
- On 07/21/2016 Mr. Labowskie conducted an inspection of the Phillips Gas Unit A location, operated by BP America Production Company (BP) (documented in Field Inspection Report [FIR] # 685200175 ,attached);
- Mr. Labowskie's inspection included a sound study, conducted 25 feet from your residence in the direction of the equipment between 7:00 and 8:00 AM;
- The sound study determined the location was in compliance with COGCC noise rules;
- Mr. Labowskie contacted you to discuss the results and committed to conducting another sound study during the evening hours when you indicated the noise was most noticeable, upon notice from you that the noise was occurring and wind conditions were appropriate for a sound study; and
- On 10/17/2016 Mr. Labowskie contacted you to discuss the additional sound study and you indicated that the noise was no longer an issue and the complaint could be closed without the additional study.

During the inspection Mr. Labowskie did not observe any instances of non-compliance with COGCC rules.

Based on the above described investigation, the COGCC has determined that no violations of COGCC rules occurred related to your complaint. Accordingly, the



Ms. Phillips
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COGCC has closed the complaint and will not issue a notice of alleged violation (NOAV) related to this complaint.

If you have questions regarding this complaint or the investigation, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Megan J. Adamczyk". The signature is written in a cursive, flowing style.

Megan Adamczyk, Complaint Specialist
Phone: 888-235-1101
Email: dnr_cogcc.complaints@state.co.us

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2016

Document Number:

685200175

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	258260	333706	LABOWSKIE, STEVE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	All Inspections
Beebe, Sabre		sabre.beebe@bp.com	All Inspections

Compliance Summary:QtrQtr: NENE Sec: 33 Twp: 34N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/22/2014	674600650	PR	PR	SATISFACTORY	P		No
05/04/2011	200310523	PR	PR	ACTION REQUIRED			Yes
01/09/2010	200233164	PR	PR	SATISFACTORY			No
05/09/2007	200120460	PR	PR	SATISFACTORY			No
08/23/2005	200078017	PR	PR	SATISFACTORY		Pass	No
07/27/2004	200060919	PR	PR	SATISFACTORY		Pass	No
07/17/2003	200043571	PR	PR	SATISFACTORY		Pass	No
01/24/2001	200015092	DG	DG	SATISFACTORY		Pass	No

Inspector Comment:

Complaint inspection only. Equipment was compliant for both A and C scale requirements. Portable compressor in use with straw bale temporary mitigation. Complainant has requested readings also be taken at night when she believes noise levels are louder and she notices the noise more. No corrective action at this time. See "facility/complaint" section for sound level details.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
258260	WELL	PR	05/11/2001	GW	067-08343	PHILLIPS A 2	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Compressor	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	hay bale sound walls			
Corrective Action				Date: _____

Venting:	
Yes/No	
Comment	

Flaring:			
Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 258260

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 258260 Type: WELL API Number: 067-08343 Status: PR Insp. Status: PR

Complaint

Comment: Inspection Supervisor conducted noise survey at both equipment and residence in response to complaint (COGCC doc#200439767). Measurements were made with 3M Soundpro meter, calibrated both pre and post measurement with a calibrated calibrator between 8:15 and 9:00 AM. Winds were calm to 3 mph from the W/SW. Skie were clear.

A-scale measurement = 47.4 db(a) @ 350' from hay bale (sound mitigation) in direction of complainants residence.

C-scale measurement = 52.8 db(c) @ 25' corner of residence in direction of equipment

Reading are within compliance levels described in 800 series Rules for both A and C scale (high and low frequency).

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: LABOWSKIE, STEVE

Comment: <input style="width: 700px;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width: 300px;" type="text"/>			
Sample Location: <input style="width: 400px;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width: 750px;" type="text"/>	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: LABOWSKIE, STEVE

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Complaint inspection only. Complaint #200439767 remains open until night time sound levels are taken (at complainant's request).	labowsks	07/21/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200175	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3909779